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TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	

8/7/71

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-  -  -  -	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  G.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
I.	OPERATOR PRORATION OFFICE Operator Kerr-McGee Corpor	ration				
	P. O. Box 250, Am Reason(s) for filing (Check proper box	narillo, Texas 79105	Other (Please explain)	production 7/27/71.		
	New Well  Recompletion  Change in Ownership  If change of ownership give name	Oil XX Dry Gas Casinghead Gas Conden	$\mathbf{s} = \prod_{\mathbf{H}} \mathbf{H} \mathbf{a} \mathbf{d}$ been SI since	ce March, 1968.		
•	DESCRIPTION OF WELL AND Lease Name Navajo "J"	Well No. Pool Name, Including Fo	ormation Kind of Lease State, Federal of	$_{\text{or Fee}}$ Indian $14^{-20}_{-20}^{\text{No.}}_{-9923}$		
especial colors despecial colors despecial	0.11 Letter	Feet From The North Line	e and <u>790</u> Feet From Th 20W , NMPM, San Ju	e East uan County		
<b>111</b> .	Name of Authorized Transporter of Oil Plateau, Inc.		Address (Give address to which approve  P.O. Box 108, Farmine  Address (Give address to which approve	gton, N.M. 87401		
	Name of Authorized Transporter of Ca  NA  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  A 23 23N 20W	Is gas actually connected? When			
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v. Diff, Res'v.  Designate Type of Completion - (X)   X					
	Date Spudded 9-27-67	Date Compl. Ready to Prod. 11-15-67	Total Depth 4300'	4233 ·		
	Elevations (DF, RKB, RT, GR, etc.) 9127 GR Perforations	Name of Producing Formation McCracken	Top Oil/Gas Pay 3974	Tubing Depth 4035  Depth Casing Shoe 4300		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	1270'	SACKS CEMENT 850		
	13 3/4 8 3/4	9 5/8" 5 1/2"	4300'	250		
V.	TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil a epth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test 8/5/71	Producing Method (Flow, pump, gas lift Pump			
	Length of Test	Tubing Pressure 25	Casing Pressure	None  Gas-MCF		
	Actual Prod. During Test 108.43	Oil-Bbls. 23.65	Water-Bbls. 84.78	25 RELEIVED		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit of CANGAL 1 1971		
	NA Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke SkeOIL CON. COM.		
ŗ. <b>.</b>	CERTIFICATE OF COMPLIANCE		AUG	TION COMMISSION 1 1971		
	I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information give above is true and complete to the best of my knowledge and belief		By Original Signed by Emery C. Arnold			
		Mari	TITLE SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	District Mana	gnature) AGEL Title)				

All sections of this form must be able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.