Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

HNITED STATES

| | | | | (Other instructions on | | | Dunker Dater | 4 110 | | |
|---|-------------------------|---|----------|------------------------|----------------------|---|--------------------------------------|--------------|----------|--|
| Form 9-331 C (May 1963) | UNITED STATES | | | | reverse side) | | 30-045- | 2050 | 1 4i- | |
| | UNITE | OF THE IN | TEDI | ΛR | | ſ | 5. LEASE DESIGNATION | AND SEBL | AL NO. | |
| | DEPARTMENT | | | OIL | | ľ | The second second | | | |
| | GEOLOG | ICAL SURVE | Y | | | | 14-20-0603- 6. IF INDIAN, ALLOTTE | -9917 | NAME | |
| | FOR PERMIT TO | O DRILL D | EEPE | N. OR P | LUG BA | \CK | Navajo | | | |
| APPLICATION | POR PERIVIT I | O Divided, 5 | | | | | 7. UNIT AGREEMENT | NAME | | |
| 1a. TYPE OF WORK DRIL | .L 🔯 | DEEPEN [| | PLI | JG BACK | ا ا | | | | |
| b. TYPE OF WELL | , | ren a ± | BIN | GLE | MULTIPLE ZONE | · 🔲 🖑 | 8. FARM OR LEASE N. | | | |
| OIL GAS | LL OTHER A | Vildcat | ZON | <u> </u> | 202 | 33 | Navajo "M" | | | |
| 2. NAME OF OPERATOR | | | | | | # | 9. WELL NO. | | | |
| Kerr-McGee Cor | · · | 1 | | | | | | | | |
| 3. ADDRESS OF OPERATOR |)1 | 10. FIELD AND POOL, | OR WILDC | AT | | | | | | |
| 215 Petroleum 4. Location of Well (Re | | Wildcat | <u> </u> | | | | | | | |
| 4. LOCATION OF WELL (Re | | 11. SEC., T., R., M., OI AND SURVEY OR | BLK. | | | | | | | |
| 1840 FNL and 1870 FEL, Sec 9, T23N, R20W | | | | | | | | | va (m) (| |
| At proposed prod. zone | Sec 9, T23N, | R20W, | NMPM | | | | | | | |
| Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® | | | | | | | 12. COUNTY OR PARIS | н 13. вт | ATE | |
| 14. DISTANCE IN MILES A | ND DIRECTION FROM NEAR | W | | | | | San Juan | New | Mexico | |
| Five miles we | st of Toadlena, | New Mexico | 16. NO. | OF ACRES IN | (LEASE | 17. NO. | OF ACRES ASSIGNED | | | |
| 16. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) | | | | | Wi. | ldcat | | | | |
| | | | | | | | ARY OR CABLE TOOLS | · | | |
| 18. DISTANCE FROM PROPOSED LOCATION | | | 5200 | | Ro | Rotary | | | | |
| OR APPLIED FOR, ON TH | ne | 5200 | | | | 22. APPROX. DATE | WORK WILI | START* | | |
| 21. ELEVATIONS (Show who | ether DF, RT, GR, etc.) | | | | | | 6-15-69 | | | |
| 911 | 6 GR ungraded | | | | | _ ; | | 1 1 | | |
| 23. | I | PROPOSED CASI | NG ANI | CEMENTIN | G PROGRA | м | <u> </u> | | | |
| | 1 | WEIGHT PER F | OOT | SETTING | DEPTH | 1 | QUANTITY OF CE | | | |
| SIZE OF HOLE | SIZE OF CASING | 32.30 | | 1350 | , | Suffi | cient to circ | <u>ulate</u> | | |
| 13 3/4" | 9 5/8" | | | 50001 | | Suffi | fficient to cover all | | | |
| 8 3/4" | 5 1/2" 15.50 | | | | potential productive | | | ive zo | nes | |
| | | | | | | l "; g | [집 일삼] 및 경찰 | | : * | |
| | • | , | | | | <u> </u> | , 혀 일일 - 글 송꽃 | | | |
| | | | | | | - d - E | | | | |
| Blow out preventers from 1350° to TD | | | | | | 2 5 | | | | |
| DIOM ONO DIO | | - | | | | | [실 경 7 : 1 · 및)[# | | | |
| 1 Kill and | choke manifold | | | | | <u> </u> | | | | |
| | | | | | | | | | | |

- Kill and choke manifold
- 10" Series 900 Shaffer double BOP with pipe rams below and blind rams above

| N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is one. If proposal is to drill or deepen directionally, give preventer program if any. | s to deepen or plug back, give data on pertinent data on subsurface locations | present productive zone and trop & Give blowo |
|--|--|---|
| reventer program, if any. | | |
| (6)// Aldelin | Production Supe | rintendent DATE May 23, 1969 |
| (This space for Federal or State office use) | | |
| PERMIT NO. | APPROVAL DATE | |
| APPROVED BY | TITLE | DATE |
| conditions of approval, if any: | | |

5 USGS

JIFisher 1 JIFis 1 NMOCC

1 RWKing 1 Archlest

1 WRF

1 RF

*See Instructions On Reverse Side



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. Lease Operator Nava jo /V Kerr-McGee Corporation Township Range Unit Letter San Juan 20 West 23 North Actual Footage Location of Well: East 1870 North line feet from the feet from the line and Producing Formation Dedicated Acreage: Pool Ground Level Elev: Wildcet 4 O Acres Wildcet Wildcat 9116 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** gertify that the information con-1840 C. D. Williams Prod. Sapt. Kerr-McGoo Corporation Sec. MAY 2 6 1969 OIL CON. COM DIST. 3 April 29, 1969 Registered Professional Engineer Certificate No.

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