

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-9917	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
2. NAME OF OPERATOR KERR-McGEE CORPORATION				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 215 Petroleum Center Building, Farmington, New Mexico 87401				8. FARM OR LEASE NAME NAVAJO "M"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840' FNL and 1870' FEL (Unit G) Sec 9, T23N, R20W At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO.				DATE ISSUED 5-26-69	
15. DATE SPUNDED 6-14-69		16. DATE T.D. REACHED 7-1-69		17. DATE COMPL. (Ready to prod.) N/A	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 9117' GR		19. ELEV. CASINGHEAD 9117'		10. FIELD AND POOL, OR WILDCAT Wildcat	
20. TOTAL DEPTH, MD & TVD 4753'		21. PLUG, BACK T.D., MD & TVD 0		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY 0-4753'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical, Formation Density				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE 9 5/8"		WEIGHT, LB./FT. 32.30		DEPTH SET (MD) 1303'	
HOLE SIZE 13 3/4"		CEMENTING RECORD 900 sx with 4% gel and 50 sx without gel		AMOUNT PULLED None	
29. LINER RECORD					
SIZE None		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
SIZE None		DEPTH SET (MD)		PACKER SET (MD)	
30. PERFORATION RECORD (Interval, size and number) None					
31. ASBESTOS, CEMENT SQUEEZE, ETC. None					
32. PRODUCTION					
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS—OIL RATIO		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY		TEST DATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A		35. LIST OF ATTACHMENTS Induction-Electrical Log, Formation Density Log, DST #1 Report			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED C D Williams		TITLE Production Superintendent		DATE July 16, 1969	

*(See Instructions and Spaces for Additional Data on Reverse Side)

2 USGS with Logs & DST Rep 1 JIFisher 1 RF
2 NMOCC with Logs & DST Rep 1 RWKing
1 Tribe with Logs & DST Rep 1 WRF

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office assigned to the well. See page 22 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be described in accordance with Federal requirements. Consult local State land agency for additional requirements.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 3a.

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing intervals, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

For each additional interval to be separately produced, showing the additional data pertinent to such interval. (See instruction for items 22 and 24 above.)

Item 29: "Sacks Cement": Attached supplemental records are. (See instruction for Items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chuska (Tertiary)	Surface	1242	Sandstone
Chinle (Triassic)	1242	1994	Red shale with thin stringers sandstone
Coconino (Permian)	1994	2840	Massive sandstone with shaly stringers
Cutler (Permian)	2840	3546	Siltstone, shale and limestone
Hermosa (Penn)	3546	4250	Limestone, dense with red & brown shale, and sandstone
Mississippian	4250	4340	Limestone with varicolored shale at top
Devonian	4340	4482	Dolomite with varicolored shale
McCracken (Devonian)	4482	4595	Sandstone & quartzite with few streaks of shale
Arctian (Devonian)	4595	4670	Sandstone, quartzite, dolomite & shale
Precambrian	4670	4753 TD	Metamorphics
DST #1	2678	2788	Recovered 541' drlg mud. IHP 1365, IFF 86
DST #2	4482	4530	Recovered 510' muddy wtr. IHP 2210, IFF 43