

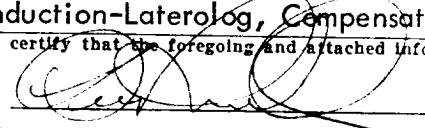
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Woods Petroleum Corporation						5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-2954	
3. ADDRESS OF OPERATOR P. O. Box 18667, Oklahoma City, Oklahoma, 73118.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL, 1980' FWL (SE NW) At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME -	
14. PERMIT NO. DATE ISSUED Approved March 13, 1971						8. FARM OR LEASE NAME Navajo Tribal 22	
15. DATE SPUDDED 3-9-71						9. WELL NO. 1-2	
16. DATE T.D. REACHED 4-21-71						10. FIELD AND POOL, OR WILDCAT Wildcat	
17. DATE COMPL. (Ready to prod.) 4-22-71 (P&A)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 22-23N-14W	
18. ELEVATIONS (DF, REB, ET, GR, ETC.)* 5867 GL, 5881' KB						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 9703'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY 0 - 9703'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* -						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterolog, Compensated Formation Density Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOSE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48	537'	17-1/2"	600		-	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
-	-	-	-	-	SIZE	DEPTH SET (MD)	AMOUNT SET (MD)
31. PERFORATION RECORD (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. -			
33.* PRODUCTION				WELL STATUS (Producing or shut-in) P & A			
DATE FIRST PRODUCTION -		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) -				GAS-OIL RATIO -	
DATE OF TEST -	HOURS TESTED -	CHOKE SIZE -	PROD'N. FOR TEST PERIOD -	OIL—BBL. -	GAS—MCF. -	WATER—BBL. -	OIL GRAVITY-API (CORR.) -
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE -	OIL—BBL. -	GAS—MCF. -	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) -						TEST WITNESSED BY -	
35. LIST OF ATTACHMENTS Dual Induction-Laterolog, Compensated Formation Density Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Vice President		DATE April 28, 1971			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VENT. DEPTH	
Dakota (DST #1)	4465'	4550'	10/60/15/60. Rec. 4426' fresh wtr, cl 300 ppm, ph 7.2. FP 1369 - 1850#. SIP 2118 - 2091#, HHP 2172-2091#.	Point Lookout	2254'	Same	
				Mancos	2450'	Same	
				Gallup	2470'	Same	
				Dakota	4310'	Same	
				Morrison	4560'	Same	
				Todilto	5590'	Same	
				Entrada	5607'	Same	
				Wingate	5764'	Same	
				DeChelly	7043'	Same	
				Cutler	7280'	Same	
				Cutler Evaporites	8174'	Same	
				Hermosa	8904'	Same	
				Molas	9475'	Same	
				Mississippi	9548'	Same	
				Devonian	9651'	Same	