		INITED STATES SENT OF THE INTE	SUBMIT IN TRIPLICATE (Other Instructions on ERIOR verse side)	Form approved. Budget Bureau No. 42-H1424.  LEASE DESIGNATION AND SERIAL NO.	
	GEOLOGICAL SURVEY			NOO-C-14-20-2954	
SI	INDRY NOTIC	CES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)				Navajo Tribal	
OIL GAS WELL OTHER Dryhole  2. NAME OF OPERATOR				7. UNIT AGREEMENT NAME	
				8. FARM OR LEASE NAME	
Woods Petroleum Corporation 3. ADDRESS OF OPERATOR				Navajo Tribal 22	
P. O. Box 18667, Oklahoma City, Oklahoma, 73118				9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface				Wildcat	
1650' FNL, 1980' FWL (SE NW)				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
				22-23N-14W	
14. PERMIT NO.		15. ELEVATIONS (Show whether	•	12. COUNTY OR PARISH 13. STATE	
	<u> </u>	5867' GL, 5881' K	<u>(B</u>	San Juan New Mexic	
16.	Check App	propriate Box To Indicate	e Nature of Notice, Report, or	Other Data	
	NOTICE OF INTENT	ION TO:	SUBSI	QUENT REPORT OF:	
TEST WATER SHU	T-OFF PU	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	М	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	AB	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	Сн	IANGE PLANS	(Other)		
(Other)			Completion or Recom	its of multiple completion on Well pletion Report and Log form.)	
proposed work. nent to this work	Tr wen is mirections	itions (Clearly state all perti ally drilled, give subsurface l	inent details, and give pertinent date locations and measured and true verti	es, including estimated date of starting any ical depths for all markers and zones perti-	
reached a total Laterolog, Comp prospective pay	depth of 9,703 pensated Formo sands。Permis	3', driller's measure ation Density Log, c	ement, on 4–21–71. Evaluand drill stem test (Dakoto and on was obtained from 1	d cemented to surface. We uation using Dual Induction- a) showed an absence of Mr. M. L. Seelinger with	
0 sack plua	9500-970	1 <b>0 '</b>		•	
, ,	9500-970 9200-930				
0 sack plug	9200-930	001			
0 sack plug 7 sack plug	9200-930 6950-707	00 <b>1</b> 75 <b>1</b>		OF THE	
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0 sack plug 7 sack plug 0 sack plug 5 sack plug 5 sack plug 0 sack plug	9200-930 6950-707 5550-565 4250-440 3300-345 Surface p	001 751 601 601 ipe.		OIL CON. COM.	
0 sack plug 7 sack plug 0 sack plug 5 sack plug 5 sack plug 0 sack plug	9200-930 6950-707 5550-565 4250-440 3300-345 Surface p	oo' 75' 60' 60' ipe. ark appropriately.		OIL CON. COM.	

DATE \_

TITLE