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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-100
Revised 1-1-66

64. Is this well a new well?	☐	65. Is this well a recompletion?	☒
66. Well No. & Date of Completion			

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	Anderson Oil Company
3. Address of Operator	635 Majestic Building Denver, Colorado 80202
4. Location of Well	

7. Unit Agreement Name	
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8. Farmer or Lease Name	
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9. Well No.	Snake Eyes
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10. Well No.	1
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11. Well No.	Wildcat
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UNIT LETTER	C	LOCATED	660	FEET FROM THE	North	LINE AND	1980	FEET FROM
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THE West	LINE OF SEC. 20	TWP. 21N	RGE. 8W	NMPM
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15. Date Spudded	5-31-71	16. Date T.D. Reached	6-7-71	17. Date Compl. (Ready to Prod.)	7-29-71	18. Elevations (DF, RKB, RT, GR, etc.)	6561 KB
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12. County	San Juan
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19. Elev. Casinghead	6551
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20. Total Depth	4739	21. Plug Back T.D.	4705	22. If Multiple Compl., How Many		23. Intervals Drilled By	4739 TD
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24. Producing Interval(s), of this completion - Top, Bottom, Name	4594 - 4634 Dakota "D"
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25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	IES C-GDC BHC-ALC-GR
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27. Was Well Cased	No
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28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	75	12 1/4	40 sx.	None
5 1/2	15.5	4739	7 7/8	250 sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4593	4593

31. Perforation Record (Interval, size and number)
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4622 - 4624	19 gr. jets	2/ft.
4606 - 4609	19 gr. jets	2/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4622-4624	2000 gal 15% HCL
"	50 sx. cement squeeze
4606 - 4609	1000 gal 15% HCL

33. PRODUCTION

Date First Production	6-14-71	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut In
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Date of Test	6-15-71	Hours Tested	24	Choke Size	12/64	Prod'n. For Test Period	48	Oil - Bbl.	390	Gas - MCF	92	Water - Bbl.	8123/1
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Flow Tubing Press.	350	Casing Pressure	PKR	Calculated 24-Hour Rate	48	Oil - Bbl.	390	Gas - MCF	92	Water - Bbl.	45 degrees
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	Gene Blair
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35. List of Attachments	Logs and Geological Report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>A. J. Deane</i>	TITLE	Vice President of Production	DATE	August 27, 1971
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion. For any newly-drilled or deepened well, it shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SEE GEOLOGICAL REPORT				