WELL REPORT

DAVIS OIL COMPANY: SNAKE EYES #1

SAN JUAN COUNTY, NEW MEXICO

LOCATION

660' from the north line and 1980' from the west line, Section 20, Township 21 North, Range 8 West, NMPM.

ELEVATION

6551 Ground: 6561 Kelley Bushing

CONTRACTOR

Lewmont Drilling Associates, Rig #8, Unit 15, Rotary Tools.

SPUD AND COMPLETION DATA

Well commenced: May 31, 1971
Date Drilling completed: June 7, 1971
Total Depth: 4720' Driller: 4739' Logger
Initial production: Testing


CASING

8 5/8" @ 75' with 40 sacks

5 1/2" @ 4739' with 250 sacks

ELECTRICAL SURVEYS

Dresser Atlas - Induction Electrolog from 74' to 4735'
Dresser Atlas - Densilog from 74' to 4737'
Dresser Atlas - Acoustilog from 2045' to 2560': 3455' to 4160': 4290' to 4731'

FORMATION TOPS

| Cretaceous | Depth | KB Datum |
|---|---|---|
| Fruitland (Kf) | Surface | +6561 |
| Pictured Cliffs (Kpc) | 225' | +6336 |
| Lewis (Kl) | 290' | +6271 |
| Cliff House (Kch) | 710' | +5851 |
| Menefee (Kmf) | 872' | +5689 |
| Point Lookout (Kpl) | 2390' | +4171 |
| Upper Mancos (Kmu) | 2522' | +4039 |
| Gallup (Kg) | 3491' | +3070 |
| Gallup Sand (Kgs) | 3544' | +3017 |
| Lower Mancos (Kml) | 3700' | +2861 |
| Sanastee (Kms) | 3990' | +2571 |
| Greenhorn (Kgh) | 4322' | +2239 |
| Graneros (Kgr) | 4370' | +2191 |

FORMATION TOPS - CONTINUED

| Cretaceous | Depth | KB Datum |
|---|---|---|
| Dakota "A" (Kda) | 4390' | +2171 |
| Dakota "B" (Kdb) | 4504' | +2057 |
| Dakota "D" (Kdd) | 4594' | +1967 |
| Dakota Burro Canyon (Kdbc) | 4651' | +1910 |
| **Jurassic** | | |
| Morrison (Jm) | 4737' | +1824 |
| Total Depth | 4739' | +1822 |

WELL CUTTINGS

30' samples from 80' to 3000'
10' samples from 3000' to 4720'
Samples described below from 3000' to 4720' (TD)

SAMPLE DESCRIPTION

| | |
|---|---|
| 3000-30 | 100% sh, gy, gy grn, carb: Tr gy grn sh: Tr ss, gy-wht, v-f-g, silty, carb, N-S |
| 3030-50 | 100% sh, as above: Tr ss, wht, cons, f-g, arkosic, por, friable, intstl clay, N-S |
| 3050-70 | 100% sh, as above |
| 3070-80 | 90% sh, as above: 10% ss, wht-gy, cons, v-f-g, silty & shy, tite, carb inclus, sl/ark, N-S |
| 3080-3120 | 80% sh, as above: 20% ss, as above |
| 3120-30 | 70% sh, as above: 30% ss, as above |
| 3130-50 | 60% sh, as above: 40% ss, as above |
| 3150-70 | 70% sh, as above: 30% ss, as above |
| 3170-80 | 80% sh, as above: 20% ss, as above |
| 3180-3200 | 70% sh, as above: 30% ss, as above |
| 3200-10 | 60% sh, as above: 30% ss, as above, 10% ss, wht, cons, f-g, SA-SR, arkosic, sl por, friable, intstl clay, N-S |
| 3210-20 | 80% sh, as above: 20% gy, v-f-g, silty, shy ss, as above: Tr ss, wht, f-g, as above |
| 3220-40 | 60% sh, as above: 40% ss, gy, v-f-g, as above: Tr ss, wht, f-g, as above |
| 3240-50 | 80% sh, as above: 20% ss, gy v-f-g, as above |

| | |
|---|---|
| 3250-60 | 50% ss, gy, cons, v-f-g, sl/ark, carb inclus, silty & shy in part, N-S: 50% sh, as above |
| 3260-70 | 40% ss, gy, v-f-g, as above: 10% ss, cons, wht, f-g, arkosic, abt intstl clay, N-S: 50% sh, as above |
| 3270-3310 | 80% sh, as above: 20% ss, gy, v-f-g, as above: Tr ss, wht, f-g |
| 3310-20 | 90% sh, as above: 10% ss, gy, v-f-g, as above |
| 3320-40 | 40% ss, gy, v-f-g, as above, N-S: 60% sh, as above: Tr wht, f-g, intstl clay - Tr aragonite |
| 3340-50 | 80% ss, gy, v-f-g, sl/ark, carb inclus, silty & shy in part, N-S, occ f-m-g's: 20% sh, as above |
| 3350-70 | 60% ss, as above: Tr ss, wht, cons, f-m-g, SA-SR, ark, intstl clay, sl/por & friable, N-S: 40% sh, as above: Tr aragonite |
| 3370-90 | 80% ss, as above: 20% sh, as above |
| 3390-3400 | 70% sh, as above: 30% ss, as above |
| 3400-10 | 80% sh, as above: 20% ss, as above |
| 3410-20 | 90% sh, as above: 10% ss, as above |
| 3420-30 | 100% sh, as above: Tr ss, as above |
| 3430-40 | 70% sh, as above: 30% ss, as above |
| 3440-50 | 100% sh, as above: Tr ss, as above |
| 3450-60 | 90% sh, as above: 10% ss, as above |
| 3460-70 | 80% sh, as above: 20% ss, as above |
| 3470-80 | 100% sh, as above: Tr ss, as above |
| 3480-90 | 100% sh, as above: Tr ss, as above: Tr aragonite: abt coal |

TOP GALLUP 3491' LOGS

| | |
|---|---|
| 3490-3520 | 100% sh, dk gy, gy, gy grn, carb: Tr ss, as above: Tr ls, brn, ds: occ cse qtz gr's: abt coal |
| 3520-40 | 90% sh, as above: 10% ss, gy, v-f-f-g, arkosic, carb inclus, tite, silty, N-S: Tr ls as above: Tr aragonite: cse qtz gr's as above: abt coal |

## TOP GALLUP SAND 3544' LOGS

| | |
|---|---|
| 3540-80 | 70% sh, as above: 30% ss, as above |
| 3580-3600 | 90% sh, as above: 10% ss, as above |
| 3600-60 | 80% sh, as above: 20% ss, as above, N-S |
| 3660-3690 | 100% sh, as above: Tr ss, as above |
| 3690-3700 | 50% ss, wht, uncons, v-f-f-g, occ m-g's, SA-SR, N-S: 50% sh, as above: Tr aragonite: abt brn ds ls |

## TOP LOWER MANCOS 3700' LOGS

| | |
|---|---|
| 3700-10 | 90% sh, as above: 10% ss, gy, v-f-g, sl/ark, carb inclus, sh lamin - N-S: Tr ls, as above: Tr aragonite |
| 3710-20 | 100% sh, as above: Tr ss, as above: Tr aragonite |
| 3720-3800 | 100% sh, as above, bcm sdy & silty in part: Tr ss, gy, v-f-g, glauc, carb inclus, shy, N-S |
| 3800-60 | 100% sh, as above, sltstn lamin (gy, carb, calc) Tr ss, as above |
| 3860-90 | 80% sh, as above: 20% sltstn, gy, calc, sdy in part: Tr ss, as above |
| 3890-20 | 100% sh, as above: Tr sltstn, as above: Tr ss, as above |
| 3920-30 | 70% sh, as above: 20% sltstn, as above: 10% ss, as above |
| 3930-40 | 80% sh, as above, bcm calc in part: 20% sltstn, as above: Tr ss, as above: Tr ls, brn, ds: Tr aragonite |
| 3940-60 | 100% sh, as above: Tr sltstn, as above: Tr ss, as above: Tr ls, tan, ds: Tr aragonite |
| 3960-70 | 100% sh, gy, dk gy, gy brn, gy grn, carb in part: Tr sltstn, as above |
| 3970-80 | 100% sh, as above: Tr ss, wht, f-g, cons, glauc, carb inclus, calc cmt: Tr bentonite |

## TOP SANASTEE 3990' LOGS

| | |
|---|---|
| 3980-4010 | 100% sh, as above: Tr ss, gy, v-f-g, shy, carb inclus N-S |
| 4010-20 | 90% sh, as above, Tr calc sh: 10% ss, as above, N-S |
| 4020-30 | 80% sh, as above, domin dk gy, calc sh: 10% ls, tan, f-xln, indist foss, tite, N-S: 10% ss, as above |

4030-80 100% sh, as above: Tr sltstn, gy, calc: Tr ls, as above

4080-4100 90% sh, domin dk gy, calc, as above: 10% sltstn, gy, hd, calc: Tr ls, tan-brn, f-xln, indist foss

4100-10 100% sh, dk gy, abt sltstn, lamin (gy, hd, calc): Tr ls, as above

4110-40 80% sh, as above: 20% sltstn, as above: Tr ls, as above

4140-4200 100% sh, as above, dec sltstn lamin: Tr ls, as above: Tr ss, as above

4200-10 90% sh, as above, bcm more calc: 5% ls, as above: 5% sltstn, as above

4210-20 100% sh, as above: Tr ls, tan, f-xln, as above: Tr ls, gy, ds.

4220-40 100% sh, as above: Tr ls, as above: Tr ss, gy, v-f-g, carb inclus, N-S

4240-70 80% sh, as above: 20% sltstn, as above: Tr ss, as above: Tr ls, as above

4270-80 50% sltstn, gy, hd, calc: 50% sh, as above

4280-90 40% sltstn, as above: 60% sh, as above

4290-4310 70% sh, dk gy, platy (domin) sh, gy, gy brn carb: 30% sltstn, gy-gy brn, as above: Tr bentonite

4310-20 80% sh, as above: 20% sltstn, as above: Tr bentonite

TOP GREENHORN 4322' LOGS

4320-40 90% sh, as above: 10% sltstn, as above

4340-60 100% sh, as above: Tr sltstn, as above

TOP GRANEROS 4370' LOGS

4360-80 100% sh, as above

4380 Circ sample
20% ss, wht-gy, f-m-g, SA, glauc, calc cmt v/sl por, some intstl clay, shy in part, N-S: 80% sh, as above

TOP DAKOTA "A" 4390' LOGS

4390-4400 100% sh, as above: Tr ss, as above

4406 Circ sample
20% ss, wht, cons-uncons, f-m-g, arkosic, glauc, SA-SR, intstl clay, Tr por, N-S: 80% sh, as above

4410-30 10% ss, wht, f-g, as above: Tr ss, f-g, por & friable, N-S: 90% sh, as above

4430-40 100% sh, as above: Tr ss, as above

4440-60 100% sh, as above: Tr ss, dk gy, cons, v-f-f-g, shy, tite, calc, N-S

4460-90 100% sh, dk gy, platy: Tr ss, as above

4498 Circ Sample
20% ss, wht-buff, cons, v-f-f-g, arkosic, glauc, SA-SR, abt intstl clay in part, calc cmt in part, Tr por, N-S
80% sh, dk gy, platy

4490-4500 10% ss, as above: 90% sh, as above

TOP DAKOTA "B" 4504' LOGS

4500-10 100% sh, as above: Tr ss, as above

4510-30 50% ss, as above, N-S: 50% sh, as above

4530-50 100% sh, as above: Tr ss, as above

4550-80 100% sh, as above: Tr ss, gy, v-f-g, arkosic, shy, tite, N-S

4584 Circ sample
20% ss, wht, cons, f-m-g, SA-SR, arkosic, Tr intstl clay, Tr por, N-S: 80% sh, dk gy, gy, gy brn, platy in part, carb in part, sdy & silty in part: Tr bentonite

4580-90 40% ss, wht, cons-uncons, domin uncons, as above, N-S
60% sh, as above: Tr bentonite

TOP DAKOTA "D" 4594' LOGS

4599 Circ Sample
15" - 50% ss, as above, Tr por & friable, N-S: 50% sh as above

30" - 70% ss, wht, cons-uncons, f-m-g, SA-SR, arkosic, por & friable, N-S: 30% sh, as above

45" - 50% ss, as above: 50% sh, as above

4590-4600 30% ss, as above: 70% sh, as above

4600-10 90% sh, as above: 10% ss, as above

4610-20 80% sh, as above: 20% ss, as above

4620-30 90% sh, as above: 10% ss, as above

TOP DAKOTA BURRO CANYON 4651' LOGS

4630-60 100% sh, as above: Tr ss, as above

4660-70 20% ss, wht, cons-uncons, f-c-g, A-R, congl, Tr cht, N-S: 80% sh, as above

4670-4710 40% ss, as above, Tr intstl clay: 60% sh, as above

TOP MORRISON 4737' LOGS

4710-20 60% ss, as above, abt cht: 40% sh, dk gy, as above: Tr sh, pale grn, wxy

TD 4720' Driller: TD 4739' Logger

DRILLING TIME

Five foot drilling time from 3000' to 4720' (Driller TD) is listed below.

| | |
|---|---|
| 3000-3100 | 5-5-5-6-6-6-5-5-5-5-5-5-6-5-6-5-5-5-6-5 |
| 3100-3200 | 5-5-5-6-6-6-5-5-6-6-6-7-7-6-7-7-6-7-7-7 |
| 3200-3300 | 7-8-7-8-7-7-8-8-9-9-9-10-8-10-8-8-8-8-8-9 |
| 3300-3400 | 8-9-7-9-9-10-10-10-11-10-11-12-11-10-12-11-15-14-9-7 |
| 3400-3500 | -7-8-8-8-9-9-9-8-9-8-9-7-7-7-9-9-10-10-12 |
| 3500-3600 | 11-11-12-12-12-12-8-9-8-7-7-10-8-10-9-9-8-9-10-10 |
| 3600-3700 | 7-10-11-13-8-12-13-13-13-11-14-13-13-15-16-14-17-30-10-8 |
| 3700-3800 | 8-9-8-8-8-7-8-8-8-8-8-8-8-9-8-8-8-8-9-10 |
| 3800-3900 | 12-12-11-11-13-12-13-12-13-13-14-13-12-12-14-14-14-14-14-14 |
| 3900-4000 | 13-14-13-13-14-14-17-19-38-58-28-9-5-5-7-8-8-6-6-6 |
| 4000-4100 | 7-7-6-6-5-6-6-6-8-8-8-8-8-6-7-8-10-12-15-10 |
| 4100-4200 | 10-10-11-8-10-11-16-16-15-12-11-10-13-14-15-14-19-11-11-13 |
| 4200-4300 | 13-13-11-10-10-11-11-13-13-13-11-11-11-11-15-12-11-11-10-10 |
| 4300-4400 | 10-15-14-15-14-14-12-13-14-14-14-25-18-25-26-11-13-20-19-19 |
| 4400-4500 | 5-11-11-12-13-17-15-10-11-20-22-26-27-29-33-39-43-36-13-18 |
| 4500-4600 | 20-11-25-14-28-32-36-28-32-32-29-31-33-39-45-18-15-21-24-13 |
| 4600-4700 | 20-18-29-36-32-50-30-10-25-16-16-32-13-7-10-11-8-9-6-5 |
| 4700-4800 | 8-4-3-90 |

CHRONOLOGICAL LOG

6-01-71 ø 2286'
8 5/8", J-55, 24#, set @ 75' w/40 sacks cmt, 3% cacl
Spud: 10:00 a.m. 5-31-71
Rig up (3 hrs) Drilling (17 1/2 hrs) Trips ( 2 1/4 hrs)
Misc. ( 1 1/4 hrs)
Dev. 1/4° @ 575'
1/2° @ 1074'
1/4° @ 1575'
1/2° @ 1887'

6-02-71 ø 3300'
Drilling (18 1/4 hrs) Trips (2 3/4 hrs) Lost Circ (1 hr)
Misc. (2 hrs)
Lost circ. @ 3100'

CHRONOLOGICAL LOG - CONTINUED

6-02-71 Continued
Dev. 3/4° @ 2876'

Mud Properties: Vis. 34
Wt. 9.4

6-03-71 ø 3790'
Drilling (17 1/2 hrs) Trips (5 1/2 hrs) Misc (1 hr)
Dev. 3/4° @ 3392'
1-1/4° @ 3687'

Mud Properties: Vis. 35
Wt. 9.8
PH. 10.0
Wl. 11.0

6-04-71 ø 4280'
Drilling ( 20 hrs) Trip (2 1/4 hrs) Misc. ( 1 3/4 hrs)

Mud Properties: Vis. 30
Wt. 9.2
PH. 9.0
WL. 9.8

6-05-71 ø 4431'
Drilling ( 7 1/2 hrs) Circ samples ( 4 hrs) Testing (9 3/4 hrs)
Trips ( 1 1/2 hrs) Wash to bottom (1/2 hr) Misc. (3/4 hr)

Mud Properties: Vis. 51
Wt. 9.6
PH. 9.0
WL. 7.8

6-06-71 ø 4690'
Drilling (20 1/4 hrs) Circ samples (2 3/4 hrs) Misc. (1 hr)

6-07-71 TD 4720' WOO
Drilling (1 1/2 hrs) Circ samples (3/4 hr) Circ for logs
(2 hrs) Logging (17 1/2 hrs) WOO (2 hrs) Rig service (1/4 hr)

6-08-71 TD 4739'(corr)
Waiting on orders (6 hrs) Waiting on tester (3 hrs)
Testing (15 hrs)

6-09-71 TD 4739'
Testing (15 hrs) Condition hole (7 hrs) Trips (2 hrs)

6-10-71 TD 4739'
Logging (2 1/4 hrs) Waiting on orders (3/4 hr)
Rng. csg. (21 hrs)

BIT RECORD

| No. | Make | Size | Type | From | To | Footage | Hours Run |
|---|---|---|---|---|---|---|---|
| 1 | STC | 7 7/8 | DTJ | 75' | 1887' | 1812' | 12 3/4 |
| 2 | STC | 7 7/8 | DTTJ | 1887' | 2876' | 989' | 12 3/4 |
| 3 | STC | 7 7/8 | DGT | 2876' | 3392' | 516' | 13 1/2 |
| 4 | STC | 7 7/8 | DGT | 3392' | 3687' | 295' | 10 3/4 |
| 5 | STC | 7 7/8 | DGT | 3687' | 3953' | 266' | 12 1/4 |
| 6 | STC | 7 7/8 | DGT | 3953' | 4431' | 478' | 19 |
| 7 | STC | 7 7/8 | V2HJ | 4431' | 4720' | 289' | 21 3/4 |

TOTAL ROTATING HOURS - 102 3/4

DEVIATION RECORD

| No. | Depth | Degree | Date |
|---|---|---|---|
| 1 | 575' | 1/4° | 6-1-71 |
| 2 | 1074' | 1/2° | 6-1-71 |
| 3 | 1575' | 1/4° | 6-1-71 |
| 4 | 1887' | 1/2° | 6-1-71 |
| 5 | 2876' | 3/4° | 6-2-71 |
| 6 | 3392' | 3/4° | 6-3-71 |
| 7 | 3687' | 1-1/4° | 6-3-71 |
| 8 | 4431' | 1 ° | 6-5-71 |

ELECTRICAL SURVEY CALCULATIONS

| Formation | Depth | Porosity Density | Porosity Acoustilog | Rw | Water Saturation | Q |
|---|---|---|---|---|---|---|
| Dakota (Burro Canyon) | 4682' | 18% | 21% | .75 | 100%* | .33 |
| Dakota (Burro Canyon) | 4672' | 14% | 14% | .75 | 80% | 0 |
| Dakota (Burro Canyon) | 4654-59' | 22% | 22% | .70 | 100% | 0 |
| Dakota "D" | 4622' | 17% | 17% | .5 | 60% | -- |
| Dakota "D" | 4615' | 18% | 18% | .5 | 70% | -- |
| Dakota "D" | 4597' | 15% | 15% | .5 | 60% | -- |
| Dakota "B" | 4524-30' | 13% | 17% | .5 | 100%* | .24 |
| Dakota "B" | 4510' | 13% | 18% | .7 | 100%* | .28 |
| Dakota "A" | 4422' | 15% | 18% | .22 | 91%* | .17 |

*Epilog Formula

DST RECORD

DST #1: 4375-4431 (Dakota "A")
Initial flow - 15 minutes, WBAI: Shut in - 45 minutes:
Open - 60 minutes, VWBA, T-o tst: Shut in - 90 minutes

Recovered 80' of drilling mud.

| | |
|---|---|
| Initial hydrostatic pressure | 2306 psi |
| Final hydrostatic pressure | 2259 psi |
| Initial flow pressure (1) | 9 psi |
| Final flow pressure (1) | 37 psi |
| Initial flow pressure (2) | 37 psi |
| Final flow pressure (2) | 83 psi |
| Initial shut in pressure (1) | 1894 psi |
| Final shut in pressure (2) | 1838 psi |

BHT - 118°

Rw 3.25, 70°F: Cl. 1400 ppm

SP DST #2: 4592-4602 (Dakota "D")
Initial flow - 15 minutes, VSBAI, G-T-S 4 minutes estimated
500 MCF: Shut in - 45 minutes: Open - 60 minutes

| Gas guaged: | | | |
|---|---|---|---|
| 840 MCF | Immed. | 12# | 1 1/4" ck. |
| 1723 MCF | 10" | 26# | 1 1/4" ck. |
| 1913 MCF | 20" | 30# | 1 1/4" ck. |
| 2000 MCF | 30" | 32# | 1 1/4" ck. |
| 2164 MCF | 40" | 36# | 1 1/4" ck. |
| 2243 MCF | 50" | 38# | 1 1/4" ck. |
| 2320 MCF | 60" | 40# | 1 1/4" ck. |

Shut in - 90 minutes
Recovered 2' distillate, 90' hg & dist. C M
Rm 1.7

| | |
|---|---|
| Initial hydrostatic pressure | 2393 psi |
| Final hydrostatic pressure | 2366 psi |
| Initial flow pressure (1) | 106 psi |
| Final flow pressure (1) | 186 psi |
| Initial shut in pressure | 2019 psi |
| Initial flow pressure (2) | 106 psi |
| Final flow pressure (2) | 293 psi |
| Final shut in pressure | 1992 psi |

BHT - 120°F

SP DST #3: 4602-30
Initial flow - 15 minutes: G-T-S, 3 minutes 840 MCF
dec to 661 MCF: Shut in-45 minutes: Open - 15 minutes
G-T-S Estimated 50 MCF immed. fl to surface 12"
30% oil, 70% water: Shut in 90 minutes

Equalized: 42 grav. corr. 60°F - oil
Oil unloaded: Recovered 1000' of water
Rw 1.29 @ 70°F: Cl. 2335 ppm
Bottom hole sampler: 415 cc oil
535 cc water

BIT RECORD

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| 5 | 2876' | 3/4° | 6-2-71 |
| 6 | 3392' | 3/4° | 6-3-71 |
| 7 | 3687' | 1-1/4° | 6-3-71 |
| 8 | 4431' | 1 ° | 6-5-71 |

ELECTRICAL SURVEY CALCULATIONS

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| Dakota (Burro Canyon) | 4672' | 14% | 14% | .75 | 80% | 0 |
| Dakota (Burro Canyon) | 4654-59' | 22% | 22% | .70 | 100% | 0 |
| Dakota "D" | 4622' | 17% | 17% | .5 | 60% | -- |
| Dakota "D" | 4615' | 18% | 18% | .5 | 70% | -- |
| Dakota "D" | 4597' | 15% | 15% | .5 | 60% | -- |
| Dakota "B" | 4524-30' | 13% | 17% | .5 | 100%* | .24 |
| Dakota "B" | 4510' | 13% | 18% | .7 | 100%* | .28 |
| Dakota "A" | 4422' | 15% | 18% | .22 | 91%* | .17 |

*Epilog Formula

DST RECORD - CONTINUED

| | |
|---|---|
| Initial hydrostatic pressure | 2393 psi |
| Final hydrostatic pressure | 2393 psi |
| Initial flow pressure (1) | 372 psi |
| Final flow pressure (1) | 664 psi |
| Initial flow pressure (2) | 664 psi |
| Final flow pressure (2) | 984 psi |
| Initial shut in pressure | 2019 psi |
| Final shut in pressure | 1992 psi |

BHT - 120°F

Form 23-118T (Rev. 5-62)

EL PASO NATURAL GAS COMPANY

SAN JUAN LABORATORY

FRACTIONAL DISTILLATION ANALYSIS ☐ GAS CHROMATOGRAPHY ANALYSIS ☐

Date of Run 6-9-71 Analysis No. VF 20158

Sample From Davis Oil Company Date Secured 6-7-71

Sample Marked Snake Eye #1 Secured By Not given

| COMPONENT | MOL. % | G.P.M. | LIQ. VOL. % |
|---|---|---|---|
| Carbon Dioxide | 0.26 | | |
| Hydrogen Sulfide | | | |
| Nitrogen | 1.25 | | |
| Methane | 84.76 | | |
| Ethane | 9.54 | | |
| Propane | 2.39 | 0.656 | |
| I-Butane | 0.47 | 0.153 | |
| N-Butane | 0.59 | 0.185 | |
| I-Pentane | 0.25 | 0.091 | |
| N-Pentane | 0.18 | 0.065 | |
| Hexane | 0.31 | 0.135 | |
| | | | |
| TOTALS | 100.00 | 1.285 | |

HEATING VALUE
B.T.U. PER CU. FT.

Dry Basis, 14.696 lbs./sq. in., 60° F.
Calculated from % Composition 1153

Calorimeter

SULPHUR CONTENT
GRAINS PER 100 CU. FT.

14.7 lbs./sq. in., 60° F.
Hydrogen Sulfide

Mercaptans

SPECIFIC GRAVITY

14.696 lbs./sq. in., 60° F.
Calculated from % Composition 0.665

Calculated from % Liquid

VAPOR PRESSURE

PSIA at 100° F.
Calculated from Mole %

Column/s Used: AE & MS

Calculation By: NGPA

Carbon Dioxide: NGPA

Hydrogen Sulfide: Lead Acetate

Run By Ross Checked By James

Remarks

E. W. Woody
R. L. Ahrens
H. L. Holder
R. Ullrich
R. E. Johnson
R. B. Herr
M. E. Blakely, Jr.
R. F. Lemon
J. E. Ashworth
Don Adams
John Ahlm
Davis Oil Company
File

LOCATION AND WELL DATA

Sec. 20 T. 21 N. R. 8 W.

County: Sandoval

State: New Mexico

Formation: Dakota DST @ 4720'

Bomb Pressure

SUMMATION

This well was spudded May 31, 1971, and 5 1/2" casing was set to total depth June 10, 1971. The well was drilled to a total depth of 4739'(corr.) in the Morrison formation of Jurassic age. A total of 102 3/4 rotating hours were required for the drilling of this test.

All formations from 3000' to 4720'(Driller TD) were evaluated by (1) careful examination of rotary cuttings from 3000' to TD by a geologist in the field; (2) the entire stratigraphic section was evaluated by qualitative and quantitative analysis of the electrical surveys. No show of oil or gas was noted during the drilling of this test. Electrical survey calculations indicated a zone of interest in the top of the Dakota "D" zone (4594-4602). This interval was subsequently drillstem tested. Gas surfaced in 4 minutes and guaged 2320 MCF in 60 minutes. A second drillstem test was taken covering the entire Dakota "D" (4602-30). Gas surfaced in 3 minutes, (840 MCF dec to 50 MCF) fluid surfaced in 27 minutes (70% water, 30% oil). The pressures and detailed drillstem test data is noted in the text of the report. The other prospective zones in the well calculated water from the electrical surveys.

The well ran structurally 33' higher than the Petroleum Products: Santa Fe Cayedito #1, located in Section 21, Township 21 North, Range 8 West, San Juan County, New Mexico, on top of the Dakota "A" zone.

Rotary samples were saved from 80' to total depth and shipped to the Four Corners Sample Cut in Farmington, New Mexico. A sample of gas was analyzed by El Paso Natural Gas Company and is included in the text of the report. An Induction Electrolog, Densilog, and Acoustilog were run from surface to total depth.

Dave M. Thomas, Jr.
CPG 914