

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MD-0356051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ashcroft

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26-T23N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Delaware Apache Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2299, Tulsa, Oklahoma 74101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' RWL & 1980' NSL being NW/4 SW/4 of Sec. 26

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6098 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

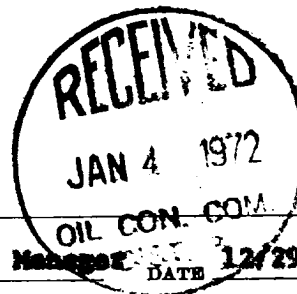
Operations Report

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- December 17, 1971 - Spud surface hole on 12/16/71 and drilled surface hole to 422'. Ran 8 5/8" OD 24#, K-55, New Casing set at 422' and cemented w/ 280 sks. 50-50 Pemmex + 100 sks. reg. w. 2% CaCl. Plug down 9:30 PM on 12/16/71 w/ good returns.
- December 22, 1971 - DST No. 1 (4448-4496) 15" Pre flow w/ weak blow. ISI 60" (2144#), Open 60' w/ weak blow & no GTS (26-229#), FSI 120" (2144#). Rec. 90' 811. GCM & 540' HOCNW.
- December 23, 1971 - DST No. 2 (4345-4600) 15" Pre flow w/ weak increasing to good blow. GTS in 18". ISI 60", Open 4 1/2 hrs. Good blow, in 3 hrs. 20" flowing spray of mud, water, & traces of oil
- December 24, 1971 - DST No. 3 (4620-78) 15" Pre-flow, ISI 60" (2133#), Open 120" (301#-1651#). FSI 4 hrs. (2107#), Rec. 3900' SW
- December 26, 1971 - DST No. 4 (4483-4606) ISI 60" (2120), Open 120" (79-217#), FSI 120" (2040#) Rec. 540' HOCNW.



18. I hereby certify that the foregoing is true and correct

SIGNED

Thayer A. Spruill

TITLE

Regional Production Manager

DATE

12/29/71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 3 1972

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.