HA. OF COPIES RECEIVED	5				2511			30-045-2083
DISTRIBUTION			NEW	MEXICO OIL CONSE	RVATION COMM SET		Form C-101	00-045 2003
SANTA FE	1				/RIIIVI) /	Revised 1-1-6	5
FILE	1	2-		9	1 1 2 1 m ST is steen a larger	- 1	5A. Indicate	Type of Lease
U.S.G.S.	2				NOV 2 4 197	1	STATE	
LAND OFFICE	<u> </u>	ļ			MAN BA 191	<i>' </i>	.5, State OII	& Gas Lease No.
OPERATOR	1	\perp			OIL CON. CO!	ν . /	mm	mmmm
(55) (64)	F101	. 50	D DEBUIT TO	DOUL DEEDEN	\i A	/		
APPLICA	101	1 FO	R PERMIT TO	DRILL, DEEPEN,	UR PLUG BACK		7. Unit Agre	ement Name
1a. Type of Work	_			_			, one rigic	Cinetit Italia
DRILL b. Type of Well	X			DEEPEN	PLUG	BACK	8, Farm or L	ease Name
OIL V GAS		OTHER SINGLE X MULTIPLE ZONE ZONE			El Sur			
2. Name of Operator	ليا		OTHER		ZONE (-1)	ZONE	9. Well No.	bui
Anderson Oil	C	om n	anv					1
Anderson Oil Company 3. Address of Operator							10. Field con	d Pool, or Wildcat
635 Majestic Building Denver, Colorado					0202		Wildo	at
					EET FROM THE NOT	thLINE	THILL	
UNITE	E. 1 1 E. F	`		×120,	EZI FROM TRE			
AND 1980' FEET F	ROM 1	THE	West LIN	E OF SEC. 32	wp. 21N RGE. 81	V NMPM	<u> </u>	
	11.	III					12, County	
	III	III					San Jua	n (111111111111111111111111111111111111
	777	777.			19. Proposed Depth	19A, Formatio	7777777	
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21. Elevations (Show whether				f Status Dlug Rond	4700 21B. Drilling Contractor	Dakot	a D	Rotary Date Work will start
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6460 Grd.			<u>l Blan</u>	ket	Young		اـــــــــــــــــــــــــــــــــــــ	1-17-71
23.			P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE		SIZI	F OF CASING	WEIGHT PER EQUI	SETTING DEPTH	I SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	_	SIZI	E OF CASING		SETTING DEPTH			EST. TOP
SIZE OF HOLE $12\frac{1}{4}$		SIZI	E OF CASING 8 5/8	WEIGHT PER FOOT	SETTING DEPTH		CEMENT	EST. TOP Circ to surface
121/4			8 5/8	24#	60	5	0	Circ to surface
If production	indı froi	ring uction ba	8 5/8 g is run, it soon Electricates	$24 #$ will be $5\frac{1}{2}$ " three al Survey and Eace casing to the	BHC Formation otal depth. BH	ne, ceme Density C Sonic	nted to log with log with	Circ to surface displace 600' Gamma Ray Caliper over
If production	indu froi the	ring uction ba	8 5/8 y is run, it was a se of surfactorial to the second surfactorial to t	$24 #$ will be $5\frac{1}{2}$ " three al Survey and Eace casing to the	60 u producing zon BHC Formation	ne, ceme Density C Sonic	nted to log with log with	Circ to surface displace 600' Gamma Ray Caliper over
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12½ If production LOGGING: I	Indu from the inte	ring uction bal Dal erva M:	8 5/8 g is run, it some Electricates of surfaction to the surfaction of the surfacti	24# will be $5\frac{1}{2}$ " threal Survey and Ecce casing to to ion and other 2	BHC Formation in the cones of interest	Density C Sonic st to a manner	onted to log with log with azimum of	Circ to surface displace 600' Gamma Ray Caliper over of 1500' of
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No Lease EL SUR Anderson Oil Company Township County Range Section Unit Letter SAN JUAN 21 NORTH 8 WST Actual Footage Location of Well: feet from the 1980 feet from the WEST 660 NOPTH Producing Formation Dedicated Avereage: Ground Level Elev 40 6460.0 Wildcat Dakota D 1. Outline the accrage dedicated to the subject well by colored penal or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of solidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation) Yes () No ONE SEGNE GOMS If answer is "no," list the owners and tract descriptions which have actually consolidated. (Us DIST. 3

No allowable will be assigned to the well until all interests have been consolidated (by communitization,

pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

	I hereby certify that the information contained herein is true and complete to the best of my
099	knowledge and belief.
	Name
	Position
	Ccmpany
	Dote
Sec. 32	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual
· - + - + - + - + - + - + -	surveys made by me or under my supervision, and
	that the same is true and correct to the best of my knowledge and belief.
	12 November 1975
+ _ + _ + _ + _ + - + -	t - Date Surveyer Strain Control of the Control of
	egistered Reofessional Tengineer and/or Land-guiveyor 17-53
CALE-4 INCHES EQUALS 1 MILE	JAIOSE R. LRESE

FARMINGTON, N. M.

SAN JUAN ENGINEERING COMPANY.