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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Tenneco Oil Company</b>	8. Farm or Lease Name <b>Snake Eyes</b>
3. Address of Operator <b>Suite 1200 Lincoln Tower Bldg. - Denver, Colo</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>21</b> TOWNSHIP <b>21-N</b> RANGE <b>8-W</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6448 GR</b>	12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

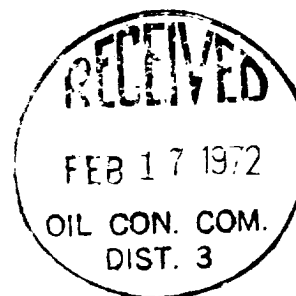
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 2/9/72 with 12-1/4" hole and drilled to T.D. of 135', Ran 4 Jts of 8-5/8" 24# casing landed at 135', cemented with 65 sacks, circulated. Installed B.O.P., tested B.O.P. and casing to 1000 psi, held ok. Drilled out with 7-7/8" hole and drilling at 4433' as of 2/14/72.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. A. Ford* TITLE Sr. Production Clerk DATE 2/14/72

Original Signed by Emery C. Arnold

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #3 DATE FEB 17 1972

CONDITIONS OF APPROVAL, IF ANY: