

DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	2	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-1,
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole		7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corporation		8. Farm or Lease Name Boundary
3. Address of Operator 408 First State Bank Bldg., Abilene, Texas 79604		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> , <u>790</u> FEET FROM THE <u>S</u> LINE AND <u>790</u> FEET FROM THE <u>E</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6253 GL, 6266 KB		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12 1/4" hole to 170 KB, set 5 jts 8 5/8" 24# K-55 casing at 168' KB, cemented with 120 sx class A cement with 2% calcium chloride, plug down 11:00 P. M. 28 Feb 72, cement circulated, cement weight 16# per gallon, mixing temp. 70° F, estimated bottom hole temp. 80° F. WOC 12 hours, pressure test to 650 psig., no pressure drop in 30 minutes. Estimated compressive strength at test 1700 psig., at drill out 2600 psig.
2. DST #1 2678-2802 Crevasse Canyon, open 45", rec. 30' mud NS, FP 13# SIP 363#. Core #1 3870-3900 Dakota, rec. 25' sand NS,
3. Drilled 7 7/8" hole to 4015, ran electric logs. Filled hole with 9.5# rotary mud with cement plugs as follows: 35 sx 3800-3700, 55 sx 2950-2800, 35 sx 1900-1800, 35 sx 500-400, 10 sx top of surface with standard pipe marker. P & A 8 mar 72.
4. Tops Kpl 1744, Kg 2753, Kgh 3668, Kgr 3720, Kd 3754, TD 4015.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gordon H. Gray TITLE Project Engineer OIL CON. COM. DIST. 3 DATE 23 March 72

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE 1-9-73

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO



Tesoro Petroleum Corp.
408 First State Bank Bldg
A Bileup, Texas 79604

Re: Plugging Reports

Gentlemen:

Form C-103, Notice of Intention to Plug, your Boundary 1
Lease Well No.
P-22-21N-11W was approved 3-72. Your
Unit S-T-R
subsequent notice of plugging cannot be approved until a commission representa-
tive has made an inspection of the location to see:

- (1) all pits have been filled and leveled;
- (2) a steel marker, 4" in diameter and approximately 4' above mean ground level, must be set in concrete, this marker must have the quarter-quarter section or unit designation, section, township and range numbers, which shall be permanently stenciled or welded on the marker;
- (3) the location shall be cleared and cleaned of all junk;
- (4) the dead man wires must be cut.

The above are the minimum requirements.

Please notify us by filling in the blank form below when this work has been done so that our representative will not have to make more than one trip to the location.

5/12/72
22-21N-11W
Boundary
P-22-21N-11W

OIL CONSERVATION COMMISSION

By Eugene C. Clavel

Fill in below and return:

BOUNDARY 1 E 22 21N 11W is ready for your inspection and
Lease Well No. Unit S-T-R
approval.

pit not filled & leveled

8-16-72

OK 1-9-73

TESORO PETROLEUM CORP.
Operator
Hendon H. May PROJECT ENGR.
Name and title

