

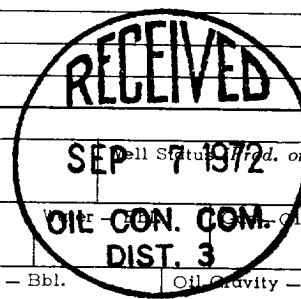
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

| | | | |
|---|---|--|--|
| 1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name -- | |
| b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name Boundary | |
| 2. Name of Operator Tesoro Petroleum Corporation | | 9. Well No. 1 | |
| 3. Address of Operator 408 First State Bank Bldg., Abilene, Texas 79604 | | 10. Field and Pool, or Wildcat Wildcat | |
| 4. Location of Well UNIT LETTER P LOCATED 7 90 FEET FROM THE S LINE AND 790 FEET FROM THE E LINE OF SEC. 22 TWP. 21N RGE. 11W NMPM | | 12. County San Juan | |
| 15. Date Spudded 29 Feb 72 | 16. Date T.D. Reached 6 Mar 72 | 17. Date Compl. (Ready to Prod.) - | 18. Elevations (DF, RKB, RT, GR, etc.) 6253 GI, 6266 KB |
| 19. Elev. Casinghead 6253 | 20. Total Depth 4015 | | |
| 21. Plug Back T.D. - | 22. If Multiple Compl., How Many - | 23. Intervals Drilled By 0-4015 | 24. Producing Interval(s), of this completion - Top, Bottom, Name None |
| 25. Was Directional Survey Made No | | | 26. Type Electric and Other Logs Run IES, Sonic, Density |
| 27. Was Well Cored Yes | | | 28. CASING RECORD (Report all strings set in well) |
| CASING SIZE 8 5/8" OD | WEIGHT LB./FT. 24# | DEPTH SET 168 | HOLE SIZE 12 1/4" |
| CEMENTING RECORD 120 sx (circ.) | | AMOUNT PULLED -0- | |
| 29. LINER RECORD | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT |
| 30. TUBING RECORD | | | |
| SIZE | DEPTH SET | PACKER SET | |
| 31. Perforation Record (Interval, size and number) | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | |
| 33. PRODUCTION | | | |
| Date First Production D & A | Production Method (Flowing, gas lift, pumping - Size and type pump) D & A | | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. |
| Gas - MCF | | Water - Bbl. | Oil Ratio |
| Oil Gravity - API (Corr.) | | 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | |
| Test Witnessed By | | 35. List of Attachments | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | |
| SIGNED Gordon H. Gray | | TITLE Project Engineer | |
| DATE 31 Aug 72 | | | |



| | |
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Tesoro Petroleum Corporation | 8. Farm or Lease Name Boundary |
| 3. Address of Operator 408 First State Bank Bldg., Abilene, Texas 79604 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>P</u> , <u>790</u> FEET FROM THE <u>S</u> LINE AND <u>790</u> FEET FROM THE <u>E</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21N</u> RANGE <u>11W</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6266 KB | 12. County San Juan |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

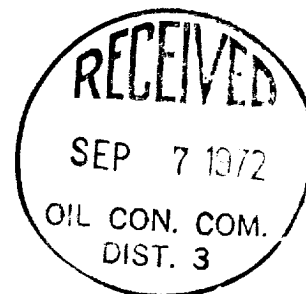
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7 7/8" hole, TD 4015. Preparing to P & A with verbal approval by filling with mud laden fluid, cement plugs as follows:

35 sx 3880-3700
55 sx 2950-2800
35 sx 1900-1800
35 sx 500- 400
10 sx at surface with std. pipe marker



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gordon H. Gray TITLE Project Engineer DATE 31 Aug 72
APPROVED BY Ernest C. Currier TITLE Sup Dist III DATE 3-8-72
CONDITIONS OF APPROVAL, IF ANY: