

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 0555877-A	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Davis Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1230 Denver Club Building, Denver, Colorado 80202				8. FARM OR LEASE NAME Trading Post Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below NE/4 NE/4 660 FNL - 660 FEL At total depth				9. WELL NO. #1	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 5-14-72		16. DATE T.D. REACHED 6-11-72		17. DATE COMPL. (Ready to prod.) 6-11-72	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6227 GR - 6237 KB		19. ELEV. CASINGHEAD 6227		10. FIELD AND POOL, OR WILDCAT Chaco Area W/C	
20. TOTAL DEPTH, MD & TVD 4807		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Surf - TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrolog and Densilog		27. WAS WELL CORED No		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 35-23N-12W	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8		WEIGHT, LB./FT. 29#		DEPTH SET (MD) 61	
HOLE SIZE 12 1/4		CEMENTING RECORD 50 lb		AMOUNT PULLED None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
JUL 21 1972		CON. COM. ST. 3			
33. PRODUCTION					
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS—OIL RATIO		FLOW. TUBING PRESS.	
CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Notice to Abandon and Subsequent Report of Abandonment					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>L. S. [Signature]</i>		TITLE Chief Geologist		DATE 6-28-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION TOPS:

Lewis	Surface	+6237
Cliff House	470'	+5767
Menefee	510'	+5727
Point Lookout	2550'	+3687
Upper Mancos	2687'	+3550
Gallup	3554'	+2683
Lower Mancos	3885'	+2352

