UNITED STATES SUBMIT IN DUPLICATE.

Form approved./ Budget Bureau No. 42-R355.5.

	DEPAR		EN I ()LOGI(HERIO	≺		ctions erse si		ESIGN/	ATION AND SERIAL NO.	
	· · · · · · · · · · · · · · · · · · ·			 								8901 OTTEE OF TRIBE NAME	
	DMPLETIO	4 OF	RECC	MPLET	NOI	REPORT	Αì	ND-FO	G*	- IF INDIA:	N, ALL	OTTER OR TRIBE NAME	
1a. TYPE OF WE		ELL	GAS WELL		DRY X	Other	- 1		117	7. UNIT AGR	EEME.	NT NAME	
b. TYPE OF COMPLETION: NEW ST WORK DEEP- PLUG DIFF.										<u> </u>	a principal		
NEW WORK DEEP BACK DIFF. Other 2. NAME OF OPERATOR										;	S. FARM OR LEASE NAME		
											EY El Norte Federal		
Davis Oil Company 3. ADDRESS OF OPERATOR											,		
1230 Denver Club Building - Denver, Colorado 80202											10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).										_	Wildcat		
At surface	ST. 1980	FWT.	ME S	W Se	c 17	-21M-8W	J			11. SEC., T., OR AREA		OR BLOCK AND SURVEY	
At top prod. In	SL 1980 sterval reported	below C	200	, , ,	,	2111 01	•			·			
Same At total depth									Soc	Sec 17-21N-8W			
Same [1					. PERMIT NO. DATE ISSUED					12. COUNTY	12. COUNTY OR 13. STATE		
										San Ju	an	New Mexico	
15. DATE SPUDDED	16. DATE T.D.		D 17. DA	TE COMPL.	(Ready	to prod.) 18	. ELE			B, RT, GR, ETC.)	19.	ELEV. CASINGHEAD	
8-13-71 20. TOTAL DEPTH, MD	$\frac{8-21-7}{4}$		K T.D., MD 4	TVD 99) IE MI	LTIPLE COMPL.		6595		6583 Grd		6583 Grd	
					HOW	IANY.			LLED B	Y	LS	1	
4805 24. PRODUCING INTE	ERVAL(S), OF THI		760 LETION—TO	P, BOTTOM,	NAME (MD AND TVD)*		<u> </u>	-> .	TD	2	None 5. was directional	
												SURVEY MADE	
4651 - 4713 Dakota D									<i>r</i>	No			
26. TYPE ELECTRIC AND OTHER LOGS RUN IES BHC-D-GR Somic									6. / I	27. WAS WELL CORED			
1ES, B.	HC-D-GR	Son		INC PROC	DD / Da		12.53		ري. عد	/		Yes	
CASING SIZE	WEIGHT, LB	./FT.	DEPTH S			port all strings	Set.		1EXXI:	G RECORD		AMOUNT PULLED	
8 5/8	24	24		70		$12\frac{1}{4}$			40 sx circ			None	
						10				-1: -1:		10016	
$5\frac{1}{2}$	15 5		4805 7			7/8			100 sx			None	
29.	TANDA PROCESS												
SIZE			LINER RECORD BOTTOM (MD) SACKS CE			MENT* SCREEN (MD)				TUBING RECO			
				-		- SCREEN (SIL			2 3/8			PACKER SET (MD)	
					·				70	4616		4010	
31. PERFORATION RE	CORD (Interval, s	ize and	number)			32.	AC	CID, SHOT	FRA	CTURE, CEMENT	SQU	EEZE, ETC.	
							AMOUNT AND KIND	OUNT AND KIND OF MATERIAL USED					
4653 -	29 gr	jet					gal 15% acid						
4652 -	4654 3/1	Ft 2	9 ar	iet		4553-4655 4652-4654			50 sx cement : 500 gal 15% MG			squeeze	
4002			.5 gr	Jer		4032-40	004		300	ya1 13/ ₀ 1	Vi CF	-1	
33.*						OUCTION			··				
DATE FIRST PRODUCT	ION PROD	UCTION	METHOD (flowing, ga	s lift, pr	ımping—size a	nd t	ype of pun	p)	WELL S		s (Producing or	
9-4-71 DATE OF TEST	HOURS TESTED	Swal	OKE SIZE	PROD'N	. FOR	OIL—BBL.		GASMC			SI		
9-4-71	12 hrs		Swab	TEST F		3		83	r.	WATER—BBL.	į.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSU	RE CA	LCULATED -HOUR RAT	OIL-B	BL.	GAS—M	CF.	1 03	WATER	146		27,666 RAVITY-API (CORR.)	
Swab	PKR			6	5	83	3			293		42	
34. DISPOSITION OF G.	as (Sold, used for	fuel, v	ented, etc.)							TEST WITNESS			
Vented	MENTS									<u> </u> E	3 <u>ill</u>	Morgan	
		- ا	Donos		. 7 1								
Logs 38. I hereby certify	that the foregoing	0010	KEPOPI attached in	formation	is compl	YSIS ete and correc	t as	determine	d fron	all available roo	cords		
	11/2/1									1et			
SIGNED		تقيضت	2,1%	_ TIT	LE G	<u>eologica</u>	<u> </u>	<u>ssista</u>	nt	DATE	11	-16-71	