•		UNITED	STATES	SUBMIT IN DUPLICATE* (See other in-		Form approved. Budget Bureau No. 42-R355.6.		
<i>r</i>	DEPART	rMENT C	F THE IN	TERIOR	structions on reverse side)		NATION AND BERIAL NO.	
			AL SURVEY		2014122 21237	Cont. #N	00 - C - 14 - 20 - 353	
			LAN ETION S	PEROPE AND	D LOG*	G. IF INDIAN, A	LLOTTER OR PRIBE NAME	
WELL CON	APLETION	OR RECO	MPLETION R	EPORT AN	D LOG	Navajo		
TYPE OF WELL	.: 011. W e l	L GAS WELL	DRY X	Other		7. UNIT AGREES	CENT NAME	
TYPE OF COMP						S. FARM OR LE	ASE NAME	
	OVER DEE	P- PLUG BACK	DIFF. CESVR.	Other		_		
MAME OF OPERATO						Roulette 9. WELL NO.		
	1 Compan	1 y		<u> </u>	·	#1		
1230 Denver Club Building, Denver, Colorado 80202							10. FIELD AND POOL, OR WILDCAT	
1230 Den	(Report location	on clearly and in	accordance with an	y State requiremen	ta)*	Wildcat		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
At top prod. interval reported below SW/4 SW/4							00N 10N	
At the prod. Me	ival reported an	660	FSL - 660	FWL		Sec. 26-	. 22N - 10 M	
At total depth			14. PERMIT NO.	DATE	ISSUED	12. COUNTY OR	13. STATE	
			12. 13.	1		San Juan New Mexic		
. DATE SPEDDED	16. DATE T.D. R	EACHED 17. DA	TE COMPL. (Ready to	o prod.) 18. ELE	VATIONS (DF. REB.	RT, GR. ETC.)	19. ELEV. CASINGHEAD	
9-14-71	10-8-	i	-	625	5 GR - 62	61KB	6255	
TOTAL DEPTH. MD 4		G, BACK T.D., MD	TVD 22. IF MUL	TIPLE COMPL.	23. INTERVALS	ROTARY TOOLS		
4635		- .	-		>	Surf - To	25. WAS DIRECTIONAL	
. PRODUCING INTER	VAL(S), OF THIS	COMPLETION-TO	P, BOTTOM, NAME (1	MD AND TVD)*			SURVEY MADE	
None						2	7. WAS WELL CORED	
. TYPE ELECTRIC A			ensilog &	Acoustila	α		No	
	on Elect	POTOG, 5	SING RECORD (Rep	ort all strings set	in well)			
CASING SIZE	WEIGHT, LB.			LE SIZE			AMOUNT PULLED	
8/ 5/8	24	60	KB 1	21/4			None	
				į.				
		LINER PECOR	D		30.	TUBING RECOF		
	TOP (MD)	LINER RECOR	D SACES CEMENT*	SCREEN (MD)	SIZE	RECE	VEICE SET (MD)	
. SIZE	TOP (MD)	LINER RECOR		SCREEN (MD)	- 	RECE	VEICE SET (MD)	
	TOP (MD)				SIZE	NOV	8 1971	
SIZE		BOTTOM (MD)	SACES CEMENT*	32. A	SIZE CID. SHOT. FRAC	NOV	8 1971 SQUEEZE, ETC.	
SIZE		BOTTOM (MD)	SACES CEMENT*		SIZE CID. SHOT. FRAC	NOV TURE, CEMENT	8 1971	
SIZE		BOTTOM (MD)	SACES CEMENT*	32. A	SIZE CID. SHOT. FRAC	NOV	8 1971 SQUEEZE, ETC.	
SIZE		BOTTOM (MD)	SACES CEMENT*	32. A	SIZE CID. SHOT. FRAC	NOV TURE, CEMENT	8 1971 SQUEEZE, ETC.	
SIZE		BOTTOM (MD)	SACES CEMENT*	32. A	SIZE CID. SHOT. FRAC	NOV TURE, CEMENT	8 1971 SQUEEZE, ETC.	
SIZE PERFORATION REC	COED (Interval, 8	BOTTOM (MD)	SACES CEMENT*	DUCTION	CID. SHOT. FRAC	NOV TURE, CEMENT APPLAT ASP	8 1971 SQUEEZE, ETC. WILLIAM USE	
PERFORATION REC	COED (Interval, 8	BOTTOM (MD)	SACES CEMENT®	DUCTION	CID. SHOT. FRAC	NOV TURE, CEMENT APPLAT ASP	8 1971 SQUEEZE, ETC.	
PERFORATION REC	CORD (Interval, 8	BOTTOM (MD) nize and number) DUCTION METHOD	PRG (Flowing, gas lift, 1	32. A DEPTH INTERV	CID. SHOT. FRAC	NOV TURE, CEMENT APPLAT ASP	8 1971 SQUEEZE, ETC. WILLIAM USE	
3.º None	COED (Interval, 8	BOTTOM (MD) nize and number) DUCTION METHOD	PRG (Flowing, gas lift, 1	DUCTION	CID. SHOT. FRAC	NOV TURE, CEMENT PAPARAGE NOV WELL S	8 1971 SQUEEZE, ETC. WILLIAM USES 9 1971 TATUS OMALIGNO OF	
3.º ATE FIRST PRODUCT None	CORD (Interval, 8	DUCTION METHOD CHOKE BIZ	PRO (Flowing, gas lift, 1) E PROD'N. FOR TEST PERIOD D OIL—BBL.	32. A DEPTH INTERV	SIZE CID. SHOT. FRAC AL (MD) type of pump) GAS—NCF.	NOV CTURE, CEMENT APPLIT OF THE PROPERTY OF T	8 1971 SQUEEZE, ETC. WILLIAM USED 9 1971 TATUS OMALIGING OF	
PERFORATION REC	TION PROI	BOTTOM (MD) Lize and number) DUCTION METHOD	PRO (Flowing, gas lift, 1) E PROD'N. FOR TEST PERIOD D OIL—BBL.	DUCTION oumping—size and oil—BBL.	SIZE CID. SHOT. FRAC AL (MD) type of pump) GAS—NCF.	NOV CTURE, CEMENT APPLIT APPLICATION FAMILIES WATER—BBL.	S 1971 SQUEEZE, ETC. LATERIAL USE 9 1971 TATUS OMINGING OF TATUS OF THE STATE OF	
PERFORATION REC	TION PROI	DUCTION METHOD CHOKE SIZ CALCULATE 24-ROUB B	PRO (Flowing, gas lift, property for the property for th	DUCTION oumping—size and oil—BBL.	SIZE CID. SHOT. FRAC AL (MD) type of pump) GAS—NCF.	NOV CTURE, CEMENT APPLIT OF THE PROPERTY OF T	SQUEEZE, ETC. WATERIAL USED TATUS (MALLOING OF SIA). GASOIL RATIO OIL GRAVITY-API (CORR.)	
NO NO ATE OF TEST LOW. TUBING PRESS.	TION PROI	DUCTION METHOD CHOKE SIZ CALCULATE 24-ROUB B	PRO (Flowing, gas lift, property for the property for th	DUCTION oumping—size and oil—BBL.	SIZE CID. SHOT. FRAC AL (MD) type of pump) GAS—NCF.	NOV TURE, CEMENT APPLICATION FAPILATE WELL S WATER—BBL.	SQUEEZE, ETC. WITTERIAL USED TATUS ON HUMANG OF GASOIL RATIO OIL GRAVITY-API (CORR.)	
NONE TOBING PRESS. A. DISPOSITION OF G. 5. LIST OF ATTACH	TION PROI	DUCTION METHOD CHOKE BIZ CHOKE BIZ CALCULATE 24-ROUB B or fuel, vented, et	PRO (Flowing, gas lift, 1) E PROD'N. FOR TEST PERIOD D OIL—BBL. ATE C.)	DUCTION oumping—size and oil—BBL.	CID. SHOT. FRACAL (MD) type of pump) GAS—MCF.	TEST WITNESS	S 1971 SQUEEZE, ETC. LITERIAL USE 9 1971 TATUS OMILIONI OF GAS OIL RATIO OIL GRAVITY-API (CORR.) SED BY	
PERFORATION RECONSTRUCT NO N @ ATE OF TEST OW. TUBING PRESS. 4. DISPOSITION OF G. 5. LIST OF ATTACH	TION PROI	DUCTION METHOD CHOKE BIZ CHOKE BIZ CALCULATE 24-ROUB B or fuel, vented, et	PRO (Flowing, gas lift, property for the property for th	DUCTION oumping—size and oil—BBL.	CID. SHOT. FRACAL (MD) type of pump) GAS—MCF.	TEST WITNESS	S 1971 SQUEEZE, ETC. LATERIAL USE 1971 TATUS OMINGING OF SED BY SED BY	