

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. Cont. #N00-C-14-20-3531	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. ESSE <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. NAME OF OPERATOR Davis Oil Company		7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR 1230 Denver Club Building, Denver, Colorado 80202		8. FARM OR LEASE NAME Roulette	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth		9. WELL NO. #1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26-22N-10W	
15. DATE SPUDDED 9-14-71		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 10-8-71		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) -		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6255 GR - 6261KB	
19. ELEV. CASINGHEAD 6255		20. TOTAL DEPTH, MD & TVD 4635	
21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL. HOW MANY* -	
23. INTERVALS DRILLED BY Surf - TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrolog, Sensilog & Acoustilog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8/ 5/8		WEIGHT, LB./FT. 24	
DEPTH SET (MD) 60 KB		HOLE SIZE 12 1/4	
CEMENTING RECORD		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION None		TEST WITNESSED BY	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		35. LIST OF ATTACHMENTS Geological Report & Notice to Abandon	
DATE OF TEST None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
HOURS TESTED		SIGNED _____	
CHOKE SIZE		TITLE Geological Assistant	
PROD'N. FOR TEST PERIOD		DATE 10-29-71	
OIL—BBL.			
GAS—MCF.			
WATER—BBL.			
OIL GRAVITY-API (CORR.)			
FLOW. TUBING PRESS.			
CASING PRESSURE			
CALCULATED 24-HOUR RATE			
OIL—BBL.			
GAS—MCF.			
WATER—BBL.			
OIL GRAVITY-API (CORR.)			

*(See Instructions and Spaces for Additional Data on Reverse Side)