

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Davis Oil Company

3. ADDRESS OF OPERATOR
1230 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below NW/4 NW/4
At total depth 660 FNL - 660 FWL

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM0556381-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chace Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27-21N-8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 10-11-71 16. DATE T.D. REACHED 10-19-71 17. DATE COMPL. (Ready to prod.) - 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6490 - 6498 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4696 21. PLUG. BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY → Surf - TD | CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrolog & Densilog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
Casing Size: 8 5/8 Weight: 24# Depth Set (MD): 58' Hole Size: 12 1/4"
CEMENTING RECORD
NOV 5 1971
U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.
AMOUNT PULLED: None

29. LINER RECORD
Size: TOP (MD): BOTTOM (MD): SACKS CEMENT*: SCREEN (MD):
30. TUBING RECORD
Size: DEPTH SET (MD): PACKER SET (MD):

31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD): AMOUNT AND KIND OF MATERIAL USED:
NOV 8 1971

33.* PRODUCTION
DATE FIRST PRODUCTION: None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump):
WELL STATUS (Producing or shut-in) DIST. 3

DATE OF TEST: HOURS TESTED: CHOKE SIZE: PROD'N. FOR TEST PERIOD: OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO:
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE: OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY:

35. LIST OF ATTACHMENTS
Notice of Intention to Abandon

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Geological Assistant DATE: 11-2-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico

January 18, 1972

Davis Oil Company
1230 Denver Club Building
Denver, Colorado 80202



Gentlemen:

We have received Form 9-330 on your Chace Federal #1 well located in 27-21N-8W. This form did not list formation tops.

Please list these on the lines below and return this form to us in order that we may complete our records.

OVER

Yours very truly

Emery C. Arnold
Emery C. Arnold
Supervisor, Dist. #3

ECA:ks

Log Tops : Cliff House

Spud	227	Menefee
	2092	Point Lookout
	2207	Upper Mancos
	3000	Gallup
	3080	Gallup Sand
	3290	Lower Mancos
	3550	Sanassee
	3864	Greenhorn
	3902	Graneros
	3920	Dakota "A"
	4056	Dakota "B"
	4130	Dakota "D"
	4202	Burro Canyon
	4288	Morrison

