

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

<b>1a. TYPE OF WELL:</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						<b>7. UNIT AGREEMENT NAME</b>	
<b>b. TYPE OF COMPLETION:</b> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						<b>8. FARM OR LEASE NAME</b> <i>Chace Federal</i>	
<b>2. NAME OF OPERATOR</b> <i>Davis Oil Company</i>						<b>9. WELL NO.</b> <i>#1</i>	
<b>3. ADDRESS OF OPERATOR</b> <i>1230 Denver Club Building, Denver, Colorado 80202</i>						<b>10. FIELD AND POOL, OR WILDCAT</b> <i>Wildcat</i>	
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*</b> <b>At surface</b> <i>NW/4 NW/4</i> <b>At top prod. interval reported below</b> <i>660 FNL and 660 FWL</i> <b>At total depth</b>						<b>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA</b> <i>Sec. 27-21N-8W</i>	
				<b>14. PERMIT NO.</b>	<b>DATE ISSUED</b>	<b>12. COUNTY OR PARISH</b> <i>San Juan</i>	<b>13. STATE</b> <i>New Mexico</i>
<b>15. DATE SPUDDED</b> <i>10-11-71</i>	<b>16. DATE T.D. REACHED</b> <i>10-20-71</i>	<b>17. DATE COMPL. (Ready to prod.)</b> <i>10-22-71</i>	<b>18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*</b> <i>6490 - 6498</i>		<b>19. ELEV. CASINGHEAD</b> <i>6490</i>		
<b>20. TOTAL DEPTH, MD &amp; TVD</b> <i>4702</i>		<b>21. PLUG, BACK T.D., MD &amp; TVD</b>		<b>22. IF MULTIPLE COMPL., HOW MANY*</b>	<b>23. INTERVALS DRILLED BY</b> <i>Surf - TD</i>	<b>ROTARY TOOLS</b>	<b>CABLE TOOLS</b>
<b>24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*</b> <i>None</i>						<b>25. WAS DIRECTIONAL SURVEY MADE</b> <i>No</i>	
<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b> <i>Induction Electrolog and Densilog</i>						<b>27. WAS WELL CORED</b> <i>No</i>	
<b>28. CASING RECORD (Report all strings set in well)</b>							
<b>CASING SIZE</b> <i>8 5/8</i>	<b>WEIGHT, LB./FT.</b> <i>24#</i>	<b>DEPTH SET (MD)</b> <i>60</i>	<b>HOLE SIZE</b> <i>12 1/4</i>	<b>CEMENTING RECORD</b> <i>40 SX</i>		<b>AMOUNT PULLED</b> <i>None</i>	
<b>29. LINER RECORD</b>				<b>30. TUBING RECORD</b>			
<b>SIZE</b>	<b>TOP (MD)</b>	<b>BOTTOM (MD)</b>	<b>SACKS CEMENT*</b>	<b>SCREEN (MD)</b>	<b>SIZE</b>	<b>DEPTH SET (MD)</b>	<b>PACKER SET (MD)</b>
<b>31. PERFORATION RECORD (Interval, size and number)</b>				<b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b>			
				<b>DEPTH INTERVAL (MD)</b>	<b>AMOUNT AND KIND OF MATERIAL USED</b>		
<b>33.* PRODUCTION</b>							
<b>DATE FIRST PRODUCTION</b> <i>None</i>		<b>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</b>				<b>WELL STATUS (Producing or shut-in)</b> <i>shut-in</i>	
<b>DATE OF TEST</b>	<b>HOURS TESTED</b>	<b>CHOKE SIZE</b>	<b>PROD'N. FOR TEST PERIOD</b>	<b>OIL—BBL.</b>	<b>GAS—MCF.</b>	<b>WATER—BBL.</b>	<b>GAS-OIL RATIO</b>
<b>FLOW. TUBING PRESS.</b>		<b>CASING PRESSURE</b>	<b>CALCULATED 24-HOUR RATE</b>	<b>OIL—BBL.</b>	<b>GAS—MCF.</b>	<b>WATER—BBL.</b>	<b>OIL GRAVITY-API (CORR.)</b>
<b>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)</b>						<b>TEST WITNESSED BY</b>	
<b>35. LIST OF ATTACHMENTS</b> <i>Notice to Abandon and Subsequent Report of Abandonment</i>							
<b>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records</b>							
<b>SIGNED</b> <i>[Signature]</i>				<b>TITLE</b> <i>Chief Geologist</i>		<b>DATE</b> <i>8-23-72</i>	

**\* (See Instructions and Spaces for Additional Data on Reverse Side)**