UNITED STATES DEPARTMENT OF THE INTERIOR CONTINUES ON THE INTERIOR CON	s gave.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to define or degree or plug back to a different reservoir.    Company   C	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.	E NAME
OUL CONTRACTOR  BOO, Inc.  SAME OF OFERATOR  BOO, Inc.  P.O. Box 669n Santa Fe, N.M. 87501  P.O. Box 669n Santa Fe, N.M. 87501  P.O. Box 669n Santa Fe, N.M. 87501  I. DETERION ON BULL DESCRIPTION CONTRACTOR OF PARTICLE STATE OF THE PRINTED ON THE PROPERTY AND THE PROPERTY OF THE PROPER	
2. NAME OF OPTERATION  B. ADDRESS OF OPTERATION  P.O. BOX 669n Santa Fe, N.M. 87501  10. FILLO OR SOUTH OF WILL (Depoy to tockion clearly and in accordance with any State requirements.)  At surface to well, they represent the state of the	<del></del>
BEO, Inc.  3. ADDRESS OF OFERATOR  P.O. BOX 669n Santa Fe, N.M. 87501  1.  1.  1.  1.  1.  1.  1.  1.  1.	
8. LIGHERS OF OPERATOR P.O. BOOK 669n Santa Fe, N.M. 87501  1. LOCATION OF WILL (Report location clearly and in accordance with any State requirements.  790' FNL 790' FWL Sec 17 T22N R9W NMPM  14. FERMIX NO.  15. LEAVARIONS (Show whether Dr. RT. CA. etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTEXTON TO:  17. DESCRIBE TROPOSED OR CONFERENCE OF EAST OR ALMOST OF TRACTORS (Clearly state all pertinent details, and give pertained annihity completion on Well Supposed Work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and so need to this work.)  17. DESCRIBE TROPOSED OR CONFERENCE PLANS  Drilled 12 1/4" hole to 130'. Set 130' 8 5/8" casing & cement with 90 sacks Class A cement 2% CaCl on 11-27-71. Drilled out from surface P.M. 12-9-71 and drilled 7 7/8" hole to 4932'. Took 12-15-71, Gas to surface in 20 minutes. Water flowed in 25 minute Continued drilling 7 7/8" hole to 4932'. Took 12-15-71. Gas to surface in 20 minutes. Water flowed in 25 minute Continued drilling 7 7/8" hole to 4968'. Ran Dual Induction—Later and Formation Density Logs on 12-15-71. Plugged well. 12-16-71 wit 180 sacks of Class A cement as approved verbally by USES from 460 4800; 2600-2800; 950-1100; and 0-120. Cemented dry Nole marker.  2 Copies DET test results. 2 Copies geologists report of tons etc.  NOTE: THIS IS A TIGHT HOLE AND WE WOULD APPRECIATE ALLIANS A	
10. First No Pool, or Willock Nee also specify thelen.)  11. SEC. 17 T22N R9W NMPM  12. Set 17 R9W NMPM  14. PERMIT NO.  15. ELEVATIONS (Show whether Dr. RT. OR. etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  17. ELEVATIONS OF INTENTION TO:  18. ELEVATIONS (Show whether Dr. RT. OR. etc.)  18. Other)  19. PELL OR ALTER CARINO  10. WATER SHUF-OFF FRACTURE TREATH  10. SET Juan  10. WILL ADDRESS OF THE SET	<del></del>
Notice of intention to:    Term water area to the conference of the work.	
790' FNL 790' FWL Sec 17 T22N R9W NMFM  11. REC. T. L. M. OB RELA AND SQUARE OF AREA  17-22N-9W NM  14. PERMIT NO.  15. REPAIRONS (Show whether Dr. RT. GR. etc.)  16.  16.  16.  16.  16.  16.  16.  1	. <b>T</b>
17-22N-9W NM  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  THEST WATER SHUT-OFF PRACTURE TREAT SHOOT OF ACIDIZE ABASDON  CHANGE FLANS  CHAN	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of intention to:  Test water brut-off Fracture treat  Separation of Cherk Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of intention to:  Test water brut-off Fracture treat  Short of Activation of Cherk Performed Armony of Cherk Performed Cashing  Armony or Activation  Short of Notice, Report, or Other Data  Notice of Intention to:  Subsequent report of:  Water shut-off Fracture treat  Short of Activation of Cherk Performed Performed Cashing  And Short of Parlies of Cashing  And Short of Parlies of Cherk Performed	
GR 6424  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE GRANDON**  FRACTURE TREAT SHOOT OR ACIDIZE GRANDON**  CORNECTION OR ACIDIZE GRANDON**  CONTRIBUTION TO:  WATER SHUT-OFF FRACTURE TREAT SHOOTING OR ACIDIZE GRANDON**  (Other)  Completion or Recompletion Report and Log form.)  (Other)  Completion or Recompletion Report and Log form.)  (Other)  Completion or Recompletion Report and Log form.)  (Other)  Drilled 12 1/4" hole to 130'. Set 130' 8 5/8" casing & cement with 90 sacks Class A cement 2% Cacl on 11-27-71. Drilled out from surface P.M. 12-9-71 and drilled 7 7/8" hole to 4932'. Took 12-15-71. Gas to surface in 20 minutes. Water flowed in 25 minute Continued drilling 7 7/8" hole to 4968'. Ran Dual Induction-Later and Formation Density Logs on 12-15-71. Plugged well 12-16-71 with 180 sacks of Class A cement as approved verbally by USDS From 460 4800; 2600-2800; 950-1100; and 0-120. Cemented dry Nole marker.  ATTACHMENTS  2 copies DST test results. 2 Copies BST test results. 2 Copies geologists report of tops etc.  NOTE: THIS IS A TIGHT HOLE AND WE WOULD APPRECIATE ALIGNESULT BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF REPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF REPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF REPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF REPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF REPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF REPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF REPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF REPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF REPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF REPORTS WOULD BEING KEPT CONFIDENTIAL BCO, INC. WILL FILE COPY OF REPORTS WOULD BEING KEPT CONFIDENTIAL BCO, INC. WILL FILE COPY OF REPORTS WOULD BLOW BY AND ADDRESS OF THE THEM FOR US.	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intertion to:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OFFRACTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of star proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and non-nent to this work.  Drilled 12 1/4" hole to 130'. Set 130' 8 5/8" casing & cement with 90 sacks Class A cement 2% CaCl on 11-27-71. Drilled out from surface P.M. 12-9-71 and drilled 7 7/8" hole to 4932'. Took 12-15-71, Gas to surface in 20 minutes. Water flowed in 25 minute Continued drilling 7 7/8" hole to 4968'. Ran Dual Induction-Later and Formation Density Logs on 12-15-71. Plugged well 12-16-71 wit 180 sacks of Class A cement as approved verbally by USES from 460 4800; 2600-2800; 950-1100; and 0-120. Cemented dry hole marker.  ATTACHMENTS  2 copies of each log run. 2 Copies geologists report of tops etc.  NOTE: THIS IS A TIGHT HOLE AND WE WOULD APPRECIATE ALIGNESULT BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF HEPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF HEPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF HEPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF HEPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF HEPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF HEPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF HEPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF HEPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF HEPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF HEPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF HEPORTS WOULD BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF HEPORTS WOULD BEING KEPT CONFIDENTIAL BCO. INC. WILL FILE COPY OF HEPORTS WOULD BEACH CONFIDENTIAL BCO. INC. WILL FILE COP	NM
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PELL OR ALTER CASING PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date of state this work.)  Drilled 12 1/4" hole to 130'. Set 130' 8 5/8" casing & cement with 90 sacks Class A cement 2% CaCl on 11-27-71. Drilled out from surface P.M. 12-9-71 and drilled 7 7/8" hole to 4932'. Took 12-15-71, Gas to surface in 20 minutes. Water flowed in 25 minute Continued drilling 7 7/8" hole to 4968'. Ran Dual Induction-Later and Formation Density Logs on 12-15-71. Plugged well 12-16-71 wit 180 sacks of Class A cement as approved verbally by USDS from 460 4800; 2600-2800; 950-1100; and 0-120. Cemented dry hole marker.  ATTACHMENTS  2 copies of each log rum.  2 Copies geologists report of tops etc.  NOTE: THIS IS A TICHT HOLE AND WE WOULD APPRECIATE ALLSRESULT BEING KEPT CONFIDENTIAL. BCO, INC. WILL FILE COPY OF REPORTS WOOLD AZTEC AND WE DO NOT WANT THE USGS TO FILE THEM FOR US.	
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BROOT OR ACIDIZE  REPAIR WELL  (Other)	
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APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:	

\*See Instructions on Reverse Side