

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other Instructions on Reverse Side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-5988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT- " for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Water Well		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Bco, Inc.		8. FARM OR LEASE NAME Federal E	
3. ADDRESS OF OPERATOR P.O. Box 669 Santa Fe, N.M. 87501		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL 790' FWL Sec 17 T22N R9W NMPM		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17- 22 N-9 W NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6424		12. COUNTY 22 PARISH 13. STATE San Juan NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 3-24-72 with 2 shots per foot from 4918-20, and 4920-30, total 24 shots.
Well flowed water to surface, analysis of same attached, and very small volume of gas which was TSTM.

All logs and confidential reports released 4-15-72.

Intend to try to sell well to surface holder for use as a water well. If negotiations are unsuccessful, cut casing off at free point, spot cement over perforations, and cement plugs from 0-120; 950-1100; and 2600-2800 if above free point.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Boyle

TITLE

President

DATE

4-27-72

(This space for Federal or State Commission)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: