

1 OCC Aztec  
1 HLB UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-5988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal E

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

17-22N-9W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Bco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 669, Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 790' FNL 790' FWL Sec 17 T22N R9W

At top prod. interval reported below SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-9-71

16. DATE T.D. REACHED

12-15-71

17. DATE COMPL. (Ready to prod.)

Shut in gas well. Wait on gas price to stabilize

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GR 6424

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XXXX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

4918-30

Dakota

25. WAS DIRECTIONAL SURVEY MADE

Yes. Filed w/

OCC 3-24-72

26. TYPE ELECTRIC AND OTHER LOGS RUN Copies of logs sent w/ prior reports

Dual Induction-Laterlog, Formation Density, Borehole Comp Sonic-Gamma Ray

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	4954	7 7/8"	140 Sacks Class C	
8 5/8	24.0	130	12 1/4	90 Sacks Class A	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1"	4920	

31. PERFORATION RECORD (Interval, size and number)

4918-20

4920-30

2 Shots Per Foot 24 Shots Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION

3-24-72

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

CON. SGMIX

DATE OF TEST

3-24-72

HOURS TESTED

24

CHOKE SIZE

Open

PROD'N. FOR TEST PERIOD

→

OIL—BBL.

none

GAS—MCF.

Est 100 MCF day

WATER—BBL.

95

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

→

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

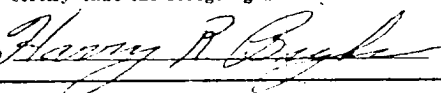
Well shut in. Waiting on gas price to stabilize.

35. LIST OF ATTACHMENTS

Logs, DST, Tops, Deviation etc all previously sent.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

President

DATE 7-27-72

\*(See Instructions and Spaces for Additional Data on Reverse Side)