

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

Supplemental

5. LEASE DESIGNATION AND SERIAL NO.

NM 5988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal E

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

17-22N-9W NMPM

12. COUNTY OR  
PARISH

San Juan

13. STATE

N. M.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other See attachment

## b. TYPE OF COMPLETION:

NEW  
WELL ☐WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

Other

## 2. NAME OF OPERATOR

Bco, Inc.

## 3. ADDRESS OF OPERATOR

P. O. Box 669, Santa Fe, New Mexico 87501

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 790' FNL 790' FWL Sec. 17 T 22 N R 9 W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPULDED

12/9/71

16. DATE T.D. REACHED

12/15/71

17. DATE COMPL. (Ready to prod.)

See attachment

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

GR 6424

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

See attachment

25. WAS DIRECTIONAL  
SURVEY MADEYes. Filed with  
OCC 3/24/72

## 26. TYPE ELECTRIC AND OTHER LOGS RUN

Copies of logs sent with prior reports  
Dual Induction - Laterlog, Formation Density, Borehole Comp. Sonic

27. WAS WELL CORED

No

## 28.

CASING RECORD (Report all strings set in well)

Gamma Ray, Comp. Neutron

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	4954	7 7/8"	140 Sacks Class C	
8 5/8	24.0	130	12 1/4	90 Sacks Class A	

## 29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

## 31. PERFORATION RECORD (Interval, size and number)

4918-20

4920-30

2 Shots Per Foot 24 Shots Total

## 32. ACID, SHOT, FRACTURE, CEMENT, PACKER, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND TYPE OF MATERIAL USED

## 33.\*

## PRODUCTION

DATE FIRST PRODUCTION

See attachment

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

See attachment

WELL STATUS (Producing or shut in)

See attachment

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/24/72	24	Open	→	See attachment			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	See attachment				

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

See attachment

TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Harry R. Rye*

TITLE

*President*

DATE

*11-7-72*

\*(See Instructions and Spaces for Additional Data on Reverse Side)