

Form 9-331
(May 1963)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <p align="center">NM 5988</p>
2. NAME OF OPERATOR <p align="center">BCO, Inc.</p>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <p align="center">P. O. Box 669 Santa Fe, New Mexico 87501</p>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p align="center">790 FNL 790 FWL Sec 17 T22N R9W</p>		8. FARM OR LEASE NAME <p align="center">Federal E</p>
14. PERMIT NO.		9. WELL NO. <p align="center">1</p>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p align="center">GR 6424</p>		10. FIELD AND POOL, OR WILDCAT <p align="center">Wildcat</p>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p align="center">17-22N-9W NMPM</p>
		12. COUNTY OR PARISH 13. STATE <p align="center">San Juan N.M.</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

☒

☒

☐

PULL OR ALTER CASING

☐

☐

☐

☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

☐

☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run cement bond log. If cement bad operator to determine if and how to repair it.
Re-complete Dakota.

If cement good to point above, Greenhorn set easy drill at 4900'. Perforate 4634-4642 with 2 shots per foot. If water recovered and no oil shows test zones between Dakota D & Greenhorn.

If nothing given up by formation (4634-4642) or oil and gas encountered break formation down with 4000 gallons 28% acid.

If operator decides to plug well verbal, approval as to plug will be made to USGS Farmington office.

NOV 7 1973

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Beryl

TITLE PresidentDATE November 06, 1973

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: