

Form 9-331 (May 1973)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

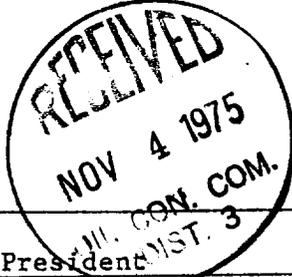
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER Wildcat
2. NAME OF OPERATOR Bco, Inc.
3. ADDRESS OF OPERATOR P.O. Box 669 Santa Fe, N.M. 87501
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below.) At surface 790' FNL 790' FWL Sec 17 T22N R9W NMPM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6424

5. LEASE DESIGNATION AND SERIAL NO. NM-5988
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Wildcat Under Gallup
11. SEC., T., R., M., OR BLK. AND SUBSECT. OR AREA 17-22N-9W NMPM
12. COUNTY OR PARISH San Juan
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, PULL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON, CHANGE PLANS. SUBSEQUENT REPORT OF: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, (Other). (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) APPROVAL FOR WORK DONE OBTAINED ON SUNDRY NOTICE DATED 11-18-74 10-17-75 Determined perms at 3880 had been overflushed with cement thus causing water reported in 9-22-75 Sundry notice. Set cement retainer at 3860 to cut off water. Hole was then swabbed dry. 10-20-75 Broke down w/500 gals 15% MCA acid. Sand water fracked with 50,000#'s 10-20 sand, 38,700 gallons water; treated with 39 gals morflo, 800#'s WG-6, 50 balls, 38#'s CW-1, and 2% KCL. Average treating pressure 1800#'s, instant shut-in 1050--Per attached Halliburton treating report. 10-21-75) 10-22-75) Swabbed 39 hours. 10-24-75 Placed on pump jack. 10-31-75 Potential test 5 barrels and 31 barrels water.



18. I hereby certify that the foregoing is true and correct SIGNED Harry R. Boyle TITLE President DATE 11-1-75 (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: