

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 669 Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FNL 790' FWL Sec. 17 T22N R9W N.M.P.M.

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-5988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal E

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-Undesignated Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA:

17-22N-9W N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

11-27-71

16. DATE T.D. REACHED

12-15-71

17. DATE COMPL. (Ready to prod.)

10-22-75

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6424 GR

19. ELEV. CASINGHEAD

6426

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

3860

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gallup 3655-3842

25. WAS DIRECTIONAL SURVEY MADE

Yes/Report filed
3-24-72

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind, Laterolog, Formation Density

Borehole Compensated Sonic Log-Gamma Ray, Compensated Neutron & Cement

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well) Bond Log

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		130	12 1/4	90 Class A	
4 1/2	10.5	4954	7 7/8	140 Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3840	

31. PERFORATION RECORD (Interval, size and number)

3655-58; 3662-68; 3673-74; 3678-82; 3710-14;
3730-34; 3804-08; 3814-18; 3824-28;
3832-42 All with 2/SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4704-4815	50 Class B
3880	150 Class C
3655-3842	SWF W/50,000# & 38,700 gals

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-22-75		1 1/4" Pump		48" Stroke		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-31-75	24 Hours	Open	→	5	TSTM	31-Frac	TSTM
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.		OIL GRAVITY-API (CORR.)	
		→				34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Ed Davis

35. LIST OF ATTACHMENTS

Deviation tests & all logs previously sent. Halliburton fracture report 3655-3842,

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE President

DATE 11-3-75

*(See Instructions and Spaces for Additional Data on Reverse Side)