

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat	5. LEASE DESIGNATION AND SERIAL NO. NM-5988
2. NAME OF OPERATOR Bco, Inc.	6. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 669 Santa Fe, N.M. 87501	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FNL 790' FWL Sec 17 T22N R9W NMPM	8. FARM OR LEASE NAME Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, CR, etc.) GR 6424	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-22N-9W NMPM
	12. COUNTY OR PARISH San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(Other) Testing <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	(NOTE: Report results of multiple-completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of a last-  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-  
nent to this work.)

1-6-78 Set Model G Packer at 2690' and placed 2696-2706 perforations in production.

4-10-78 Determined Model G was leaking on back side, thereby producing 2647-52 and 2696-2706. Well making mostly water with slight trace of oil.

4-11-78 Set Model N at 2672' and cemented 2647-52 with 100 sacks Class B cement.

5-18-78 Drilled cement and Model N. Ran pump and placed 2696-2706 in production.

9-21-78 Still testing formation. Water cut has decreased as we produce the well. We are hopeful that water was injected in perforations when it was in communication with other zones we tested and that we will be able to catch up with water. We are currently making about 20 BWPD and 1/2 BOPD. Intend to determine if well can be made commercial within 90 days. A request to plug or a completion report will be filed shortly thereafter.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Boyle 9/21/78  
(This space for Federal or State office use)

TITLE President

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

RECEIVED  
SEP 22 1978U. S. GEOLOGICAL  
SURVEY  
FARMINGTON