

8-331  
1-681

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

2. NAME OF OPERATOR  
Bco, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 669 Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

790' FNL 790' FWL Sec 17 T22N R9W NMPM

14. PERMIT NO. GR 6424

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
NM-5988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M. OR BLM. AND  
SURVEY OR AREA  
17-22N-9W NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	<u>Suspend operations</u> <input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

Operator continued to test well until about November 15, 1978, when it became necessary to shut well in due to water freezing. It is the opinion of the operator that the commerciability of this well has not yet been proved or disproved and that further operations should be commenced in the early spring of 1979.

The prior testing period indicates the oil being produced is about the same as it started off but the water has decreased to about 20 bbls. per day. Operator is not convinced the producing zone was not water fed while testing other zones, and we may be able to pump off most of the water in which case the zone could be fracked to see if oil goes up. Operator interest in this well is created by a test we made shortly after perforating the current pay zone when it produced approximately 200 feet of oil and no water during a overnight shut in. This test was done prior to giving the other zones tested at the same time to feed this zone.

We anticipate placing this well back in operation during late March, or April of 1979, when we should have no freezing temperatures.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bigh TITLE President

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side

NMDC

**RECEIVED**  
**DEC 18 1978**

**DEC 19 1978**  
**OIL CON. COM.**  
**DIST. 3**