NO. OF COPIES RECEIVED	5 OCC Aztec 1 1 File	USGS Farmington	
DISTRIBUTION SANTA FE /	1	CCUSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE / L	~ † {	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
TRANSPORTER OIL /			
OPERATOR 5	_		
PRORATION OFFICE			
Cperator			
Bco. Inc.			
P.O. Box 66 Reason(s) for filing (Check proper box	69 Santa Fe. N.M. 875	501	/ Water after the most of the
New Well XXXX	Change in Transporter of:	Other (Please explain)	1000 833 m
Recompletion	Oil Dry Go		COLOR CON
Change in Ownership	Casinghead Gas Conder	nsate	DIST
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
I. DESCRIPTION OF WELL AND	I FASE		
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
Federal F	1 Und	lesginated Gallup	State, Federal or FeeFederal
Unit Letter J ; 196	50 Feet From The East Lin	ne and 2080 Feet From	The South
	wnship 23N Range	_	Tourse
Eine of Section 5	Mande Hande	On , NMPM, Dall	Juan County
Name of Authorized Transporter of Op	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	ued copy of this form is to be sent
Bco. Inc.		P.O. Box 669 Santa Fe, N.M. 87501	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
give location of tanks.	J 8 23N 8W	NO	
If this production is commingled wird. COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	XXX Total Depth	P.B.T.D.
10-5-71		5291	
Undesginated	Name of Producing Formation Gallup	Top Oil/Gas Pay 5068	Tubing Depth 5215
Perforations 5068-82; 51	.29-32; 5139-42; 5175		Depth Castng Shee
5203-10.	· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	5291
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4" 7 7/8"	8 5/8" 24# 4 1/2" 10.5#	128	85 Sacks Class A
7.770	4 1/2" 10.5#	5291	150 sacks Class C 20 Gel
 TEST DATA AND REQUEST FOR OIL WELL 	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil e pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks 12-13-71	Date of Test 12-22-71	Producing Method (Flow, pump, gas II) Pump	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Uise
24 Hours Actual Prod. During Test	40	40 Water-Bbis.	Open
12-22-71	Off-Bbls. 27	-O-	8
			
GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 26 19 19 19	
		Ordernal Ciamad for A. D. Vandadala	
		O I	
		TITLE PROBERY ENGINEER DIST NO. 3	
Harry R. Binker		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(ASignature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Harry R. Bigbee Programme (Tu		11	t be filled out completely for allow-
12-28-71 (Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	