Form 316/ (November		UNITED STATE	NTCDIA	Other instructions on	re E	Expires August 31, 1	ERIAL NO.
(Formerly	9-331) DEP	RTMENT OF THE		(C. Actes mas)		M-5454	
	CUNDOV	NOTICES AND REPO	ORTS OF	N WELLS		INDIAR, ALLOTTER OR TH	BENAME BEIS
(Do not use this form for proposals to drill or to deepen or plut back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)					7. (UNI	T. LUNIT AGREEMENT NAME	
OIL WELL	(E) "856 (E)	BEE	4 ±1 1.2	OCT 1 4 75	8. FAR	EM OR LEASE NAME	
	Inc.		y 1800	erm ye sire y	F	ederal F	_
-	INC.				9. WE	LL NO.	
135 (Crant Avenue S	Santa Fe, New Mexic	o 87501		1		
4 LOCATIO	on or WELL (Report locate space 17 below.)	ation clearly and in accordance	with any St	RECEIVED	l l	ELD AND POOL, OR WILL	XAT
At sur		•		RECEIVED	11. 25	ageezi Gallup BC_T_E_M_ORELE.AD BURVEY OR AREA	n)
1960	' FEL 2080' FSI	Sec 8 T23N R8W N	1PM	OCT 09 1986	8	-23N-8W NMPM	
14. PERMIT	r no.	15. ELEVATIONS (Show	whether Dr. R	T, GR. etc.)		OUSTY OR PARISH 13.	STATE
14. 150-11		GR 68		JREAU OF LAND MANAGEME: ARMINGTON RESOURCE ARE		an Juan	NM
16.	Chec	k Appropriate Box To Ir	idicate Na	ture of Notice, Report, o	or Other D)ata	
	NOTICE OF	INTENTION TO:		BUB	EEQUENT REI	PORT OF:	
	WATER SHUT-OFF	PULL OR ALTER CASING	\cap \mid	WATER SHUT-OFF		REPAIRING WELL	
	TURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	<u>X</u>	ALTERING CASING	
	T OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING		*EYNDGH MEHL	
		CHANGE PLANS	!!!!	(Other)	unite of muli	tiple completion on We	-L en
REPAI	R WELL		11				
17. DESCRI	se recrosed or complete posed work. If well is to this work.)	TED OPERATIONS (Clearly state of directionally drilled, give substant acoustic bond	log	Completion or Recoderails, and give pertinent doins and measured and true ve	ates, including the control of the c	ng estimated date of sis for all markers and ermined 4536	tarting any sones perti-
17. DESCRI	Welex ran cem of first stag 3672 with 500 of long strings to that of the stage of t	ment acoustic bond ge cement. In 1983 sacks. Log estab ag. Log broke and on going in hole, h Set Welex cement	log had cem lished c was unab	from 5235' to 3850 ent squeezed; hole ement behind pipe le to log top of cement bond at 29	ompletion Roace in cas to top cement.	ermined 4536' ing at 3657 to of initial cen Welex operato the approxima	was top
(Othe 17. DESCRI prop nent 9-23-86	Welex ran cem of first stag 3672 with 500 of long strir stated that of fluid level. Zones for fra	ment acoustic bond ge cement. In 1983 sacks. Log estab ag. Log broke and on going in hole, h Set Welex cement	log had cem lished c was unab ad noted retainer	from 5235' to 3850 ent squeezed; hole ement behind pipe le to log top of content bond at 29 at 5168' so could eat perforations we	ompletion Roace in cluding the in cas to top dement. 1000 feet is solated a recognition of the image. 1000 feet is solated a recognition of the image.	ermined 4536' ing at 3657 to of initial cen Welex operato the approximate three higher	was top onent or ate r
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Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and milifully to make to any department or agency of the United States any fulse, firtitious or fraudulent statements or representations of the United States any fulse, firtitious or fraudulent statements or representations.

Page Two (Continued)

SUNDRY NOTICES AND REPORTS ON WELLS

Name of Operator: BCO, Inc.

135 Grant

Santa Fe, NM 87501

Lease No.: NM-5454 Lease Name: Federal F

Well No.: 1

Sec. 8, T23N, R8W, NMPM

- 10-1-86 Obtained oral permission from Steve Mason of BLM to leave cement retainer at 5168'. Study indicates that much of the water the well produces comes from zones below 5168'. Study also indicates no oil is produced from the lower perforations. The perforations below the cement retainer are: 5175-5178, 5185-5188, 5203-5210 with one shot per foot. Came out of the hole with 2 7/8" tubing and packer. Went in hole with 2 3/8" tubing. Tagged sand at 5144'. Cleaned out to 5168'. Landed well at 5110'. Put well to flow on 21/64 choke.
- 10/3/86 Well logged off. Came out with tubing. Went in with tubing anchor and tubing. Landed well at 5140'. Set tubing anchor. Ran rods and pump. Put well back in production.