

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-5454

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal F

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Nageezi Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8-23N-8W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1960' FEL 2080' FSL Sec 8 T23N R8W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DY, RT, GR, etc.)

GR 6857

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/13/90 Well was not pumping up. Pulled rods and 2 3/8" tubing. Determined there was no fluid in hole. Ran tubing.

9/14/90 Set RTTS packer at 4910. Filled annulus with 50 barrels water treated with 2 % KCI. Pumped 1000 gallons 7 1/2 % HCI down tubing. Displaced with 24 barrels water mixed with 10 gallons Clay Sta II. Rate was 8 barrels per minute at 2700#. ISIP was -30#. (Well went on vacuum.) Left packer set and swabbed about 25 barrels. Came out of hole with packer. Ran rods and tubing. Landing tubing at 5109. Placed well back in production.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Klesha TITLE President

DATE September 20, 1990

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

OCT 03 1990

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side