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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 30-45-209-55

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Snake Eyes "A"	
2. Name of Operator Tenneco Oil Company		9. Well No. 1	
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colo. 80203		10. Field and Pool, or Wildcat Undesignated Dakota	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 20 TWP. 21-N RGE. 8-W NMPM		12. County San Juan	
19. Proposed Depth. 4700'		19A. Formation Top JM	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) See Below	21A. Kind & Status Plug. Bond	21B. Drilling Contractor Unknown	22. Approx. Date Work will start Upon Approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8"	24	60'	suff. to circulate	
7-7/8	5-1/2	15.5	4700'	suff. to fill	
				500' above shallowest pay zone.	

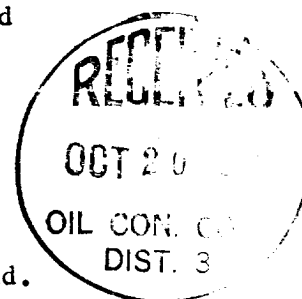
Well to be drilled to approximately 4700', Log, and if commercial production is indicated, casing will be run to T.D., perforated, and formation treated as necessary to establish commercial production.

B.O.P. to be tested each 24 hours.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1-18-72

Note: Elevation and certified plats will be forwarded when received.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. A. Ford Title Sr. Production Clerk Date 10-18-71

(This space for State Use)

APPROVED BY Cecily C. Amel TITLE Sup. Dist. III DATE 10-20-71

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL COMPANY			Lease SNAKE EYES A		Well No. 1-4
Unit Letter K	Section 20	Township 21 NORTH	Range 8 WEST	County SAN JUAN	
Actual Footage Location of Well:					
1980 feet from the SOUTH line and		1980 feet from the WEST line			
Ground Level Elev. 6560.0	Producing Formation Dakota	Pool Undesignated Dakota	Dedicated Acreage 40		Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

G. A. Ford

Position _____

Company **Dr. Production Clerk**

Date **Tenneco Oil Company**

10-15-71

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

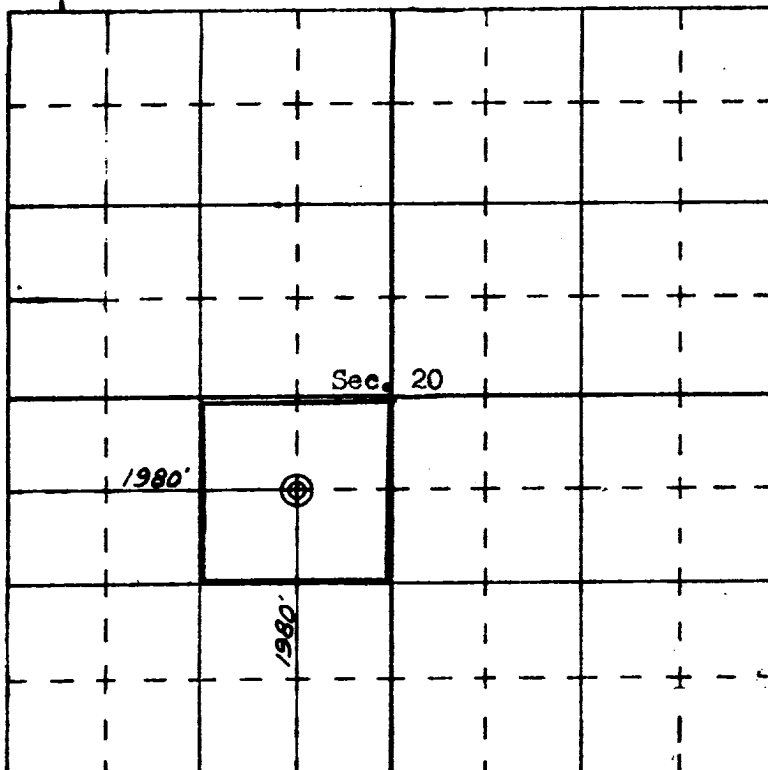
Date **12 October, 1971**

Registered Professional Engineer
and/or Land Surveyor

JAMES P. LEESE

1263 MESP LEESE

Certificate No. _____



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.