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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

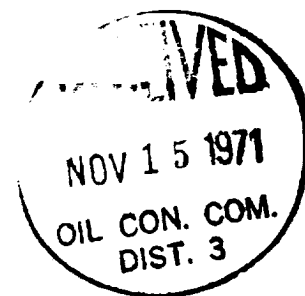
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Snake Eyes "A"
3. Address of Operator Suite 1200, Lincoln Tower Bldg. Denver, Colo. 80203	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6560 GR.	12. County <u>SJ</u> <u>McKinley</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 10/30/71 with 12- $\frac{1}{4}$ " hole and drilled to T. D. of 62', ran 2 jts. of 8-5/8" 24# casing landed at 62', cemented with 40 sacks circulated. Tested casing and B. O. P. to 1000 psi, held OK. Drilled out with 7-7/8" hole to T. D. of 4630' on 11/9/71, logged, ran 143 jts. of 5- $\frac{1}{2}$ " 15.5 # casing landed at 4630', cemented with 300 sacks. Released rig 11/10/71 and now waiting on completion unit.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. A. Arnold TITLE Sr. Production Clerk DATE 11/11/71

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE NOV 15 1971

CONDITIONS OF APPROVAL, IF ANY: