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OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Loc <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Snake Eyes
3. Address of Operator Suite 1200, Lincoln Tower Bldg, Denver, Colorado 80203	9. Well No. #2
4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 20 TOWNSHIP 21-N RANGE 8-W NMPM.	10. Field and Pool, or Wildcat Undesignated Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6560 GR	12. County SJ McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Perforate and acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 11/15/71, tested casing and B. O. P. to 1000 psi; held ok. Cleaned out to P. B. T. D. of 4618'. Perforated 4605'-08', 4555'-60' and 4580'-84'. Acidized 4605'-08' w/500 gals 15% HCL and 4555'-64' w/1000 gals. 15% HCL. Ran 2-7/8" tubing landed at 4567', swabbed, blew well to clean up well tested 12/21/71, 24 hrs. 40/64 choke, 3697 MCF, 5 BBLs. water, FTP and CP-1525. A.O.F. 10 MM CF/D T.D. 4630' and P. B. T.D. 4618' well. S. I. for market



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G.A. Ford TITLE Sr. Production Clerk DATE 12/22/71

Original Signed by Emery C. Arnold

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #3 DATE JAN 9 1972

CONDITIONS OF APPROVAL, IF ANY: