DISTRIBUTION		
SANTA FE	/	
FILE	/	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR	3	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Tenneco Oil Company

Address
Stuie 1200 Lincoln Tower Bldg.,-Denver, Colorado 80203

Reason(s) for filing *(Check proper box)*

New Well	X	Change in Transporter of:		
Recompletion	☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐		Casinghead Gas ☐	Condensate ☐	

Other *(Please explain)*

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Snake Eyes	2	Undesignated Dakota	State, Federal or Fee Fee	

Location

Unit Letter __K__ ; __1980'__ Feet From The __South__ Line and __1980__ Feet From The __West__

Line of Section 20 Township 21-N Range 8-W , NMPM, ~~McKinley~~ San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address *(Give address to which approved copy of this form is to be sent)*
Plateau Inc.	Box 108 Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address *(Give address to which approved copy of this form is to be sent)*
Anderson Oil Company	635 Majestic Bldg.,-Denver, Colorado

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	20	21	8	NO	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-30-71	12-21-71	4630	4618

Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6560 GR	Dakota	4551	4657

Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 - 1/4	8 - 5/8	62	40 Sks Cir.
7 - 7/8	5 - 1/2	4630	300 Sks

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
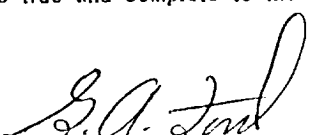
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
9300	24 hrs.	10	55°
Testing Method *(pitot, back pr.)*	Tubing Pressure *(Shut-in)*	Casing Pressure *(Shut-in)*	Choke Size
Back Pressure	1658	Packer	4 - Piont

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

_____
(Signature)

Sr. Production Clerk
(Title)

February 4, 1972
(Date)

OIL CONSERVATION COMMISSION
FEB 7 1972

APPROVED _____ 19____
Original Signed by Emery Q. Arnold

BY _____

TITLE _____ SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply