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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5b. State Oil & Gas Lease No.		

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER _____
2. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Snake Eyes
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat

3. Name of Operator James P. Dunigan, Inc.
4. Address of Operator Box 23, Abilene, Texas 79604

5. Location of Well
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM <u>west</u> LINE OF SEC. <u>20</u> TWP. <u>21N</u> RGE. <u>8W</u> NMPM

12. County San Juan

14. Date Completed 30 Oct 71	15. Date T.D. Reached 4 Aug 73	17. Date Compl. (Ready to Prod.) dry	18. Elevations (DF, RAB, RT, GR, etc.) 6560 GL, 6565 KB,	19. Elev. Casinghead 6560
20. T.D. Depth 5629	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 Cable Tools 5629	

24. Producing Interval(s) at this completion - Top, Bottom, Name Dakota 4551-4613 depleted	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run IES	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	80	12 1/4"	40 sx circ.	-0-
5 1/2"	15.5	4630	7 7/8"	300 sx	950

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) No production after deepening				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Drilling Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Solid, used for fuel, vented, etc.)	Test Witnessed By OIL CON. COM. DIST. 3
35. List of Attachments	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Borden H. Gray</u>	TITLE <u>Project Engineer</u>	DATE <u>8 Aug 73</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 260	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 560	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 610	T. Madison
T. Queen	T. Silurian	T. Point Lookout 2550	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 2670	T. McCracken
T. San Andres	T. Simpson	T. Gallup 3450	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 4330	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 4375	T.
T. Blinebry	T. Gr. Wash	T. Morrison 4647	T.
T. Tubb	T. Granite	T. Todilto 5612	T.
T. Drinkard	T. Delaware Sand	T. Entrada 5623	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See form C-103 for additional drill stem tests after deepening below 4630.				