Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.G. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I. TO TRANSPORT OIL AND NATURAL GAS	
Little A full S	1.
Operator Well API N	
MERRION OIL & GAS CORPORATION 30-045	5-20955
Address	
P. O. BOX 840, Farmington, New Mexico 87499	
Reason(s) for Filing (Check proper box) Name ch	nange from
New Well Change in Transporter of:	7 00 N
Recompletion Oil Dry Gas Snake Eyes #2 to Sa	anta re 20 No. 18
Change in Operator Casinghead Gas Condensale	
If change of operator give name	
and address of previous operator	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including Formation Kind of Le State; Fede	./ / = 11
SANTA FE 20 6 Snake Eyes Dakota "D"	MM N5 277210
Location	
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The	orn The West Line
Section 20 Township 21N Range 8W , NMPM, San Juan	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil Or Condensate X Address (Give address to which approved copy	
Meridian Oil P.O. Box 4289, Farmington	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy	y of this form is to be sent)
Gas Company of New Mexico P. O. Box 1899, Bloomfield	1, NM 6/413
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ?	2-6-91
X 20 22	
If this production is commingled with that from any other lease or pool, give commingling order number:	
IV. COMPLETION DATA	
	ug Back Same Res'v Diff Res'v
Designate Type of Completion - (X)	
Date Spudded Date Compl. Ready to Prod. Total Depth P.1	B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay	bing Depth
Perforations De	pth Casing Shoe
TUBING, CASING AND CEMENTING RECORD	and the second of the second o
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE	
() LWELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this de-	oth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, fie.)	
Length of Test Tubing Pressure Casing Pressure	pke Size
	JAN - 41993
Actual Prod. During Test Oil - Bbls. Water - Bbls.	is- MCF mass - American States and American
	MI CON. U.
GAS WELL	0151 3
	ravity of Condensate
	The control of the second
l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)	ioke Size
VI ODED ATOD CERTIFICATE OF COMPLIANCE	
VI. OPERATOR CERTIFICATE OF COMPLIANCE L hamby contify that the pulse and completions of the Oil Conservation OIL CONSERVAT	TON DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	
is two and complete to the hard of you be could be and helief	N 4 1992
Date Approved	100L
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Cather J. Dry	Chan/
ingrature y (2) 2	e e e e e e e e e e e e e e e e e e e
Esther J. Greyeyes Operations Tech SUPERVIS	OR DISTRICT #3
Esther J. Greyeyes Operations Tech SUPERVIS	e e e e e e e e e e e e e e e e e e e

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.