

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Sun Oil Company							
3. ADDRESS OF OPERATOR Box 1861 Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FSL of Sec. 12, T23N, R9W, UL -P- At top prod. interval reported below _____ At total depth _____							
14. PERMIT NO. -				DATE ISSUED 7-17-72			
15. DATE SPUDDED 8-16-72		16. DATE T.D. REACHED 10-9-72		17. DATE COMPL. (Ready to prod.) Dry		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* RKB 6750	
19. ELEV. CASING HEAD 6732		20. TOTAL DEPTH, MD & TVD MD-11746		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS COMPLETED BY 0-11746		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) - Dry -		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN BHC/GR, CNL, FDL, DIL	
27. WAS WELL CORED yes		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
13-3/8"		48#		379'		17-1/4"	
8-5/8"				6027'		12-1/4"	
Cementing Record		Amount Pulled		Cementing Record		Amount Pulled	
350 sx. Circ. 75 sx.		None		670 sx. TOC @ 3955'		1638'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Charles Gray		TITLE Perforation Clerk	
DATE 10-19-72							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Jenny	10570	10611	41' Sh. & Lm.	Ojo Alamo	596	
"	10611	10645	34' Sh. & Lm.	Kirtland Farmington	755	
Desert Creek	10645	10705	60' Sh. & Lm.	Pictured Cliffs	1316	
"	10705	10756	50' Sh. & Lm.	Lewis Shale	1435	
"	10756	10813	56' Sh. & Lm. NS	Cliff House	1988	
"	10813	10873	60' Sh. & Frac Lm.	Memefee	2850	
Atah	10873	10898	24' Sh. & Lm. & Chert	Pedant Lookout	3660	
"	10898	10919	21' Lm. v/Chert NS	Muncos	3828	
"	10919	10939	46' Sh. & Frac Lm. NS	Callup	4798	
				Sannatee	5246	
				Top Greenhorn	5533	
				Graneros Sd.	5680	
				Dekato	5740	
				Morrison	5978	
				Todilto	6806	
				Entrada	6816	
				Triassic (Wingate)	7040	
				Chinle	7110	
				Top Permian	8205	
				Top Per (Hemmes)	9884	
				Jenny	10551	
				Desert Creek	10683	