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SANTA FE	NI	EW MEXICO OIL CON	NSERVATION COMMISSI	ŮΝ	e est Nepal Suprome Colores ≥∧	-045-20998
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OPERATOR	7					
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b. Type of Well DRILL	₹]	DEEPEN	PLU	BACK [7]	en, Paris di , es dass	
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3. Address of Operator	troleum Compa	any	A CONTRACT OF THE PARTY OF THE		. riedomitta	U or Wildoot
P. O. Box 2	Wildcat-Dakota					
P. O. Box 226, Farmington, New Mexico 87401 Location of Well Unit Letter Cocated 668 FEET FROM THE SOUTH COCATED 668						
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AND 660 FEET PRO	M THE east	LINE OF SEC. 12	TWP. 21N RGF.	W NOOM		
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NE MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+152 Supersedes C+128 Effective 14-65

All distances must be from the outer boundaries of the Section. Well 12. Sperator No. 1 Black Jack Eastern Petroleum Company Township County 21 North 9 West San Juan ectade Location of Well: 660 East South feet from the feet from the line and Pool Producing Formation Dedicates Acreage: Wildcat Dakota 6574 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof floots as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all billers been consol OIL CON. COM dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __] Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Molly Malone Secretary Eastern Petroleum Co. 8-08-72 I hereby certify that the well location shown on this play was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and beilet? <u>June 17</u> Date Surveyed <u>Frederick H. Reed</u> Proposed ·660**'**-Registered Professional Engineer Location 668 Certificate No.

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