Form 9-331 (May 1963)

16.

UNITED STATES SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42 R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL S	NM 0556834-A			
SUNDRY NOTICES AND RE (Do not use this form for proposals to drill or to dec Use "APPLICATION FOR PERMIT-	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1. OIL GAS WELL X OTHER WILDCAT		7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR		8. FARM OR LEASE NAME		
Tesoro Petroleum Corporation	Coal Creek Federal			
3. ADDRESS OF OPERATOR		9. WELL NO.		
1776 Lincoln Street, Suite 1012, D	enver, Coleman 303	#1		
4. LOCATION OF WELL (Report location clearly and in accords See also space 17 below.) At surface	ance with any scherning country	10. FIELD AND POOL, OR WILDCAT Wildcat		
660' FSL 660' FEL	FEB 2 5 1974	11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA S. 28, T23N, R12W		
	how whether PON GOON. COM.	12. COUNTY OR PARISH 13. STATE San Juan New Mex		

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO:

		 I .	1 1		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	 WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	 FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	 SHOOTING OR ACIDIZING		ABANDON MENT*	X
REPAIR WELL	CHANGE PLANS	 (Other)	ults of multi	ple completion on Wel	il
(Other)		 Completion or Reco	mpletion Rep	port and Log form.)	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

1/18/74 Swabbing operations indicated well was an uncommerical oil or gas producer. Tesoro plugged and abandoned, well beginning 1/30/74 as follows:

- Squeezed Dakota 'D' perfs 4562-68' w/16 sx Class A cement. 1.
- Circulated hole w/9.8#/gal mud laden fluid.
- Perf'd the $4\frac{1}{2}$ " casing 3520-21' w/4 jet shots, set a cement retainer @ 3500' and squeezed the $4\frac{1}{2}$ " x 7-7/8" hole annulus w/100 sx Class "B" cement, (containing 2% CaCl) in order to isolate porous Gallup zone 3598-3600'.
- Cut off the $4\frac{1}{2}$ " casing @ 350'. 4.
- Set cement plug from 380' to 280' across the 8-5/8" casing shoe @ 314'.
- 6. Set a 15 sack plug in the 8-5/8" casing at the surface.
- 7. Installed proper dryhole marker.
- Will level mud pits, clean up location, and restore to original condition as soon as pits dry out. Location should be ready for inspection by March 31, 1974.

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18. I hereby certify that the foregoing is true and correct		FEB 2 2 1974	
signed L. C. Margyart	TITLE District Engineer	DATE 2/18/74	
(This space for Federal or State office use)		FARMINGTON, M. M.	
APPROVED BY	TITLE	DATE	



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