## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEFAITMENT OF THE INTERNOT					5. LEASE DESIGNATION AND RERIAL NO.
	NME-4280				
APPLICATION	N FOR PERMIT	TO DRILL	DFFP	EN OR PLUG	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK	IN TOR TERIMIN	IO DIVILL, I	<u> </u>	LIT, OR TEOU	
	ILL B	DEEPEN		PLUG BA	CK T. UNIT AGREEMENT NAME:
b. TYPE OF WELL				THE TOTAL PROPERTY OF THE PARTY	
	VELL OTHER			MELTI ZONE	
. NAME OF OPERATOR					Apache Coal Creek
	Petroleum Cor			19.	9. WEIL NO.
. ADDRESS OF OPERATOR 404 Fide	elity Plaza na City, Oklaho	72102		1 2 COM	10. FIELD AND FOOL, OF WILDCAT
Oklahom	na City, Oklaho Report location clearly and SL & 790' FWL	ma /3104	h d v 5	Stock Contract to	Wildcat
At surface	SL & 790' FWL	(NF/4. SE	14)	Sec. <b>3</b> 9 <b>3</b>	11. SEC., T., B., M., OB BLK.
-,	. ,	(1112) 1, 02	11 -1		AND SURVEY OR AREA
At proposed prod. zor Same as					29-23N-12W
	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E*	12. COUNTY OR PARISH   13. STATE
$4\frac{1}{2}$ mi	NNE of Tsaya 1	V. M.			San Juan N.M.
5. DISTANCE FROM PROP	OSED*		16. N	O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
LOCATION TO NEARES PROPERTY OR LEASE	LINE, FT.	790'	640		40, 52, 5
8. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			4750'		Rộtary & 3 355
11. ELEVATIONS (Show whether DF, RT, GR, etc.)					22 APPROX, DATE WORK WILL START
6041 GL					4 章 章 同 章 2-27-75 美華富
3.		PROPOSED CASI	NG AN	D CEMENTING PROGR	AMO O DELLE TOPO OF OF GENERAL CONTRACTORS OF THE SECOND O
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	QUANTITY OF CEMENTS 3 3
. 1211	8 5/8"	24#		160'	200 sx. W/2% CaCl2 5
7 7/8''	$\frac{4^{\frac{1}{2}}}{1}$	9.5	#	4750'	200 sx. Pozmix 😅 👸
, .			···		High right and the state of the
OF APPROX. 4 SECONDARY C 2295 FE; HC WILL BE AT ADEQUATE B OBSERVED A	1750 FL TO TES  ATTECTIVE IS THE  DEQUATELY EVA  LOW OUT PREVE  T ALL TIMES	THE DAKE TOWN LOOK TENTIAL HY LUATED.	TA F	OZMATION. A  AT APPROX:  ARBOH ZONES  ES WILL BE	Ifow all state of the control of the
signed L. Ta			ITLE	Dist. Drlg.	
PERMIT NO.				APPROVAL DATE	
APPROVED BY		т	ITI.E		DATE.
CONTRIBUTE OF APPEN	r al, icasy i				

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 1 Apache-Coalcreek-Federal Tesoro Petroleum Corporation Unit Letter San Juan 12W 23N 29 Actual Footage Location of Well: 790 line feet from the feet from the South line and Dedicated Acreage: Pool Producing Formation Ground Level Elev. 40 Acres WILDCAT 60加 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. TESORO Sec 29 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed February 1 Certificate No: 500 1 500 1000

