SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-k1425.
30-045-21890

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.									
GEOLO	NM 13049									
APPLICATION FOR PERMIT										
1a. TYPE OF WORK DRILL X	DRILL X DEEPEN D PLUG BACK									
b. Type of Well oil well GAS Well other	SD ZO	NGLE MULTH								
2. NAME OF OPERATOR FILON EXPLORATION CORPORATIO										
3. ADDRESS OF OPERATOR 501 Airport Dr., Suite 210, 4. Location of well (Report location clearly and At surface	#1 10. FIELD AND POOL, OR WILDCAT Wildcat Wasee 11. SEC., T., R., J., OR BLK. AND SURVEY OR AREA									
1650 FSL, 330 FWL,										
14. DISTANCE IN MILES AND DIRECTION FROM NEA	SEC. 26, T23N, R9W 12. COUNTY OR PARISH 13. STATE									
5 miles South of Nagee 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	zi, New Mexic		San Juan N.M. 17. NO. OF ACRES ASSIGNED TO THIS WELL. 40							
(Also to nearest drlg. unit line, if any) 18. DISTANCE PROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	(Also to nearest drig. unit line, if any) 128U 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. RO									
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)	-	6700 '	Rotary 22. APPROX. DATE WORK WILL STAILT*							
6661 GR	October 15, 1975									
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT							
15" 10 3/4"	40.5#	200	250 sx							
8 3/4" 7"	23-26#	6700	300-500 sx (2 stage)							
Filon Exploration Corpo 6700'. Completion will psi w p) blowout preven of operator will be fil	be determine ter will be u ed.	d from logs. sed under su	A Series 900 (3000 arface pipe. Designation							
SEP 2 3 1975										
U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.										

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Area Manager

Minerals Management Inc.

OATE 9-17-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

TITLE

TITLE

DATE

DATE

*See Instructions On Reverse Side

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

97-1-1-1			Lease			Well No.
Filon Exploration Filon-Federal 26E			7	#1		
Unit Letter	Section	Township	Range		County	*
L	26	23N		9W	San Juan	
Actual Footage Loc					_	
1650	feet from the Sou	th line and	330	fee	t from the West	line
Ground Level Elev.	Producing For		Pool		/	Dedicated Acreage:
6661	Jura	ssic	<u></u>	Vildcat		40 Acres
2. If more the interest an	nan one lease is nd royalty).	•	l, outline e	each and ide	ntify the ownership	the plat below. thereof (both as to working of all owners been consoli-
	communitization, v	mitization, force-pool	ing. etc?		mave the interests	of all owners been conson-
If answer this form i No allowa	is "no;" list the f necessary.)blc will be assign	owners and tract des	criptions w	hich have a	consolidated (by co	ommunitization, unitization, en approved by the Commis-
				TT		CERTIFICATION
		Sec 26		SEP 2 CON	Name Position Area I Company Minera Date Septer	als Management Inc. mber 17, 1975
16501					shown notes of under r is true knowle Date Surv Augus Register	
	H			PARSON AND	Certifica	te No.
0 330 660	90 1320 1650 19	80 2310 2640 200	1500	1000	sco o 3950	Million

