SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-045-22/67
5. LEASE DESIGNATION AND SEELL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

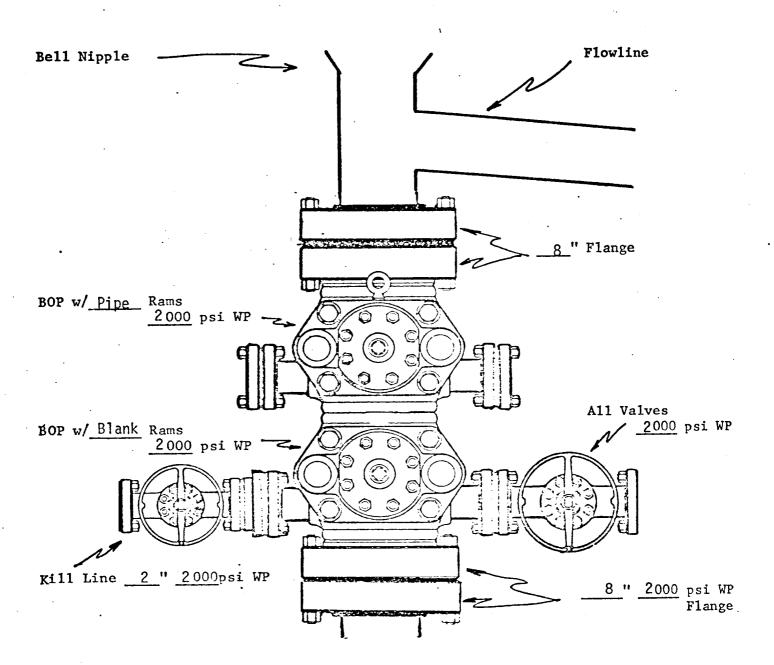
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Navajo - Contract #NOU- C-14-20-5478 T. UNIT AGREEMENT NAME		GEOLOG	ICAL SURVEY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DEFEN PRUCE SACK	APPLICATIO	N FOR PERMIT TO	O DRILL, DEER	PEN, OR PLUG	BACK	Nayajo - Contract #NOO- C-14-20-5478
Description of the control of the co	1- FERRAR WORK			PLUG B	ACK 🗆 📗	7. UNIT AGREEMENT NAME
Mobil Oil Corporation Mobil Oil Corporation P. O. Box 633, Midland, Texas 79701 At proposed prof. 2008 At prof. 2008	b. TYPE OF WELL		rat Test		De la	
Mobil 0:1 Corporation 3. Advantage or persons P. O. Box 633, Midland, Texas 79701 4. Experience or well (Remer Incention directly and in accordance with any Star properties). COM. At proposed prod. come * 14. Details 28 1980' FWL, Sec. 25, T22N, R16W At proposed prod. come * 14. Details 28 1980' FWL, Sec. 25, T22N, R16W At proposed prod. come * 15. Details 28 1980' FWL, Sec. 25, T22N, R16W At proposed prod. come * 16. Details 28 1980' FWL, Sec. 25, T22N, R16W At proposed prod. come * 16. Details 28 1980' FWL, Sec. 25, T22N, R16W 17. Details 28 1980' FWL, Sec. 25, T22N, R16W 18. Details 28 1980' FWL, Sec. 25, T22N, R16W 18. Details 28 1980' FWL, Sec. 25, T22N, R16W 18. Details 28 1980' FWL, Sec. 25, T22N, R16W 18. Details 28 1980' FWL, Sec. 25, T22N, R16W 18. Details 28 1980' FWL, Sec. 25, T22N, R16W 18. Details 28 1980' FWL, Sec. 25, T22N, R16W 19. Details 29 19 19 19 19 19 19 19 19 19 19 19 19 19	WELL	WELL OTHER	740 100		[D]	Navajo "I"
P. O. Box 633, Midland, Texas 79701 P. O. Box 633, Midland, Texas 79701 P. O. Box 633, Midland, Texas 79701 A Location of wall (Report location clearly and to accordance with any State recordance.) A Location of wall (Report location clearly and to accordance with any State recordance.) At proposed grod, 200e ** At proposed grod, 200e ** Id. Distrance from Proposed? Id. Distrance from Proposed. International Company of Proposed in Company of Access Assistance and		ownowation		100	1	y, wall no.
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14. DIRTANCE IN MILES AND DIRECTION FROM SEARRES TOWN OR POST OFFICE 15. DIRTANCE FROM PROPUSED: PROPERTY OF LEASE, LINE, FT. (2560 SUPVEYED 17. NO. OF ACRES AND ADDRESS 18. DIRTANCE FROM PROPUSED: 18. D	At proposed prod.					
10	14. DISTANCE IN MILE	S AND DIRECTION FROM NEAR	EST TOWN OR POST OF	FICE*	7	1
Compared the control of Lease Lines, Fr. (add) 18. Deposed Depth 18. Depth 18. Deposed Depth 18. Depth 18. Deposed Depth 18.					E 17. No.	OF ACRES ASSIGNED
Compared the control of Lease Lines, Fr. (add) 18. Deposed Depth 18. Depth 18. Deposed Depth 18. Depth 18. Deposed Depth 18.			125	560 - Surveyed	TO T	HIS WELL
18. DISTANCE PRODUCT PROPOSED CONTRIBUTED. TO REALIST WORK WILL START: TO REPORT WORK THIS LEASE, FT. 19. REPAYONS (Show whether DP, RT, GR, etc.) 5717' Ground 20. PROPOSED CASING AND CEMENTING PROGRAM 10. PROPOSED CASING AND CEMENTING PROGRAM 10. SIZE OF CASING 10. WEIGHT PER FOOT 10. With Class A Cement 10. SIZE OF CASING 10. Weight Viscosity 10. With Class A Cement 10. Size OF CASING 10. Weight Viscosity 11. Water Loss 12. APPROX. DATE WORK WILL START: 12. APPROX. DATE WORK WILL START: 13. SIZE OF CASING 14. SIZE OF CASING 15. SIZE OF CASING 16. SIZE OF CASING 16. SIZE OF CASING 17. H. H-40 17. H-40 17. H-40 17. H-40 17. H-40 17. With Class A Cement 18. SIZE OF CASING 18. SIZE OF CASI	PROPERTY OR LEAS	te LINE, FT. drlg. unit line, if any)		PROPOSED DEPTH	L.	ARY OR CABLE TOOLS
As soon as possible REPATION (Show whether DF, RT. GR. etc.) 10. ELYATONG (Show whether DF, RT. GR. etc.) 10. ELYATONG (Show whether DF, RT. GR. etc.) 10. FROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE 11. ELYATONG RETTING DRIVET 12. SIZE OF CASING 11. SIZE OF CASING 12. SIZE OF CASING 13. SIZE OF CASING 13. SIZE OF CASING 14. SIZE OF CASING 15. SIZE OF CASING 16. SIZE OF CASING 16. SIZE OF CASING 17. S	18. DISTANCE FROM P	ROPOSED LOCATION	19		1 .	- 2 101/2
PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PERFOOT SETING DEPTH QUANTITIOF CEMENT	OR APPLIED FOR, ON	THIS LEASE, FI.	!	5000		22. APPROX. DATE WORK WILL START
EIZE OF HOLE SIZE OF HOLE SIZE OF CASING SIZE OF CASING SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH CITCULATE TO SUFFACE WITH Class A CEMENT CITCULATE TO SUFFACE WITH Class A CEMENT From To Type Mud Weight Viscosity PH Water Loss O 300' Spud Mud No Control 300' T.D. Fresh Water 9.0-10.5 30-45 9+ NC W/Additions of Gel as necessary DIAGRAMMATIC SKETCH OF BLOWOUT PREVENTER ATTACHED *This well to be drilled for information only and will not be produced.* IN ABOVE SPACK DESCRIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical doptils. Give observed the proposed program, if any. A. D. Bond TITLE PROPOSED CASING DEPTH OCCUMENT APPROVALDATE DATE DATE	21. ELEVATIONS (Show	nd			્ <u></u>	As soon as possible
SIZE OF NOLE 8-3/4" 7" 17# H-40 300' Circulate to surface with Class A Cement MUD PROGRAM: From To Type Mud Weight Viscosity PH Water Loss 0 300' Spud Mud No Control 300' T.D. Fresh Water 9.0-10.5 30-45 9+ NC w/additions of Gel as necessary DIAGRAMMATIC SKETCH OF BLOWOUT PREVENTER ATTACHED *This well to be drilled for information only and will not be produced.* IN ABOVE SPACE DESCRIPS PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. It proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical dopths. Give blowout preventer program, if ADY. A. D. Bond TITLE Proposal Staff Assistant DATE APPROVALDATE DATE		1	PROPOSED CASING	AND CEMENTING PR	OGRAM	
### Secretary The proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to define or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. April 24, 1975		SIZE OF CASING	WEIGHT PER FOOT		- CT.	
MUD PROGRAM: From To Type Mud Weight Viscosity PH Water Loss O 300' Spud Mud No Control 300' T.D. Fresh Water 9.0-10.5 30-45 9+ NC With Class of Gel as necessary DIAGRAMMATIC SKETCH OF BLOWOUT PREVENTER ATTACHED *This well to be drilled for information only and will not be produced.* IN ABOVE SPACE DESCRIPE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. SIGNED A BOOK A. D. Bond TITLE Proposal Staff Assistant April 24, 1975 Approval Date Date			17# - H-40	300'	Lire	Culate to surface
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300° T.D. Fresh Water 9.0-10.5 30-45 9+ NC W/additions of Gel as necessary DIAGRAMMATIC SKETCH OF BLOWOUT PREVENTER ATTACHED *This well to be drilled for information only and will not be produced.* IN ABOVE SPACE DESCRIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. APPROVAL DATE TITLE DATE DATE	From 10	Type riud			•	그는 사람이 아름은 그릇을
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*This well to be drilled for information only and will not be produced. *This well to be drilled for information only and will not be produced. *IN ABOVE SPACE DESCRIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. **BIGNED** **APPROVAL DATE** **DATE** **DATE**		_			i	
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Provation Staff Assistant April 24, 1975 (This space for Federal or State office use) PREMIT NO. APPROVED BY	zone. If proposer	is to diffi of deep	f proposal is to deepe mally, give pertinent	n or plug back, give un data on subsurface loca	tions and meas	
(This space for Federal or State office use) PERMIT NO					CT-EE No.	eistant April 24, 1975
PERMIT NO APPZOVAL DATE	BIGNED A	DBone A. D.	Bond TITE	Proration	Stall Ass	DATE
PERMIT NO	(This space fo	r Federal or State office use)				
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CONDITIONS OF APPROVAL, IF ANY:	ŝ	Car.	TIT	LE		DATE
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

	All distances	must be from the or	uter boundaries	of the Section.		Well No.
Mobil Oil Corpor	ation	Lease	Navajo "I			i i
nit Letter Section	Township	Ra	nge	County		
K 25	22N		16W	San J	uan	
ctual Footage Location of Wel	Cauth	line and 1980)' '	feet from the W	es t	line
1980 feet from round Level Elev. Prod	the SOUCH	Pool			De	edicated Acreage:
5717'	Dakota		ildcat			Strat Test Acres
1. Outline the acreage	e dedicated to the su	abject well by o	colored pencil	l or hachure m	arks on the	plat below.
1. Outline was a			1 .1:	dontify the au	mershin the	eof (both as to working
2. If more than one l	ease is dedicated to	the well, outli	ne each and i	dentity the on	incionip	reof (both as to working
interest and royalty						n
3. If more than one le	ase of different owne	rship is dedicat	ted to the wel	ll, have the in	1 C - '	ll owners been consoli-
dated by communiti	zation, unitization, fo	rce-pooling. etc	?		14 1915	1
				135	3/3,	•
Yes No	If answer is you	-, -, _F			2 13 CO	d (Use reverse side of
If answer is "no,"	list the owners and t	ract description	s which have	e actually been	N consequat	d (Use reverse side of
this form if necessa	ary.)	1 11	eta hava hee	n consolidate	Mhy Comm	unitization, unitization,
No allowable will b	e assigned to the wel	i until all intere	eliminating	such interests	has been a	pproved by the Commis-
forced-pooling, or o sion.	therwise of until a no	in Standard and	Ü			
51011.						CERTIFICATION
				1 1		
			İ		I hereby ce	rtify that the information con-
			. 1		tained here	in is true and complete to the
i			1		best of my	knowledge and belief.
1			Ì		as	Bond
1					A. D. I	Rond
+				l	Position	
Į į			1		Proration	on Staff Assistant
1	T22N	RIGW	į	ļ	Company	1 Corporation
					Date	11 Corporation
			i		April 2	1, 1975
(980)	_	•	1		· · · · · · · · · · · · · · · · · · ·	
	2)				
			1			certify that the well location
1	#4		1		shown on	this plat was plotted from fiel actual surveys made by me o
1980'_			******	WILLIAM .	under my	supervision, and that the san
			Thun OF	MA	3	and correct to the best of m
1					knowledg	e and belief.
L+	+			RTIS A LAWAY	+0	ancon a
i	- D86			3342	Date Surve	Collanay
1	96/		5 C	1515	April	2, 1975
			3000	NAL TOUR	Registered	Professional Engineer
1			49,81011	ONAL TOTAL	and/or Lan	a Surveyor
	N 00 0	56'25" W -	,		Curtis	A. Callaway
11	1 K QA 1	30 Z3 W =	J -00 _!		, , , , , , , ,	
	1				Certificate	No. 3342



MOBIL OIL CORPORATION
Navajo "I", Well #1

San Juan COUNTY,
New Mexico

MOBIL OIL CORPORATION P. 0. Box 633 Midland, Texas 79701

TWELVE-POINT SURFACE USE PLAN FOR DRILLING OPERATIONS ON FEDERAL LEASES

asi	e flame:	Navajo "I"			Well Nol
11	Location:	1980' FSL	& 1980' FWL, Se	c. 25, T22N, R16W	
	d: <u>Wild</u> ty:_San			State: New	/ Mexico
			ing location of		
•	* Existing	roads includ	ing location of	the exit from the	main nighway.
1	* Planned	access roads.			
1	* Location	of wells.			
1	* Lateral	roads to well	location.		
1	* Location	of tank batt	eries and flow l	ines. None	
	Location	and types of	water supply:	Water will be haule	ed to the drill site.
	Methods	for handling	waste disposal:	Waste will be bu	rned, buried and/or
	hauled	from the dril	1 site.		
	Location	of camps:	None		
	Location	of air strip	s: None		
	burn pit	s, pipe racks	. etc.: Well w	r rig, mud tanks, ill be drilled wit will be dug nearby	h a truck-m <u>ounted ri</u> g
	will be	returned to	original grade a	Drill site will s near as practica l be reseeded if n	be cleaned - The surf l and left for return ecessary.
	environm	ent: This wel		d in evaluating th id region and broke	e impact on n rocky country with

^{*} Shown on attached map.