Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM. 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1000 Rio Brazos Rd., Azec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND AUTHORIZAT	ION		
I. Operator	TO TRANSPORT OIL AND NATURAL GAS			Well API No.		
MERRION OIL & GAS CORPO	ORATION					
P. O. BOX 840, Farming Reason(s) for Filing (Check proper box) New Well Recompletion	Change in [X]	Transporter of:	Other (Please explain)	/1/90		
Change in Operator [].] If change of operator give name	Casinghead Gas	Condensate				
and address of previous operator II. DESCRIPTION OF WELL 2	AND LEASE					
Lease Name Santa Fe 20		Pool Name, Includin Snake Eyes	=	Kind of Lease State, Federal or Fee	Lease No. FEE	
Location Unit LetterG	. 1800	Feet From The NO	rth_Line and 2110	Feet From TheE	ast Line	
	21N	Range 8W		Juan	County	
			*			
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Meridian Oil, Inc. Name of Authorized Transporter of Casing	or Conde		RAL GAS Addiess (Give address to which a P. O. Box 4289, F Addiess (Give address to which a	armington, New	Mexico 87499	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 21N 8W.	Is gas actually connected?	When 7		
If this production is commingled with that IV. COMPLETION DATA	Transference Transference		ing order number:			
Designate Type of Completion	Oil Wel	II Gas Well	New Well Workover I	Deepen Plug Back San	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready t	to Prod.	Total Depth	P.B.T.D.	I	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	ormation	Top Oil/Gas Pay	Tubing Depth		
Perforations				Depth Casing St	100	
HOLE SIZE	1	, CASING AND UBING SIZE	CEMENTING RECORD DEPTH SET	SAC	KS CEMENT	
V. TEST DATÁ AND REQUE	ET EAD ALLAN	ADI U			· · · · · · · · ·	
_ ·			be equal to or exceed top allowal Producing Method (Flow, pump,		ull 24 hours)	
<u> </u>				Choke Size		
Length of Test	Tubing Pressure		Casing Pressure			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas MCF	FEET-BIO 1999	
GAS WELL Actual Prof. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF	FEB2	3 1950	
lesting Method (pitot, back pr.)	Tubing Pressure (Sh	ut in)	Casing Pressure (Shut-in)	Choke SizDi	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved FEB 2 8 1990			
Stum	1 hm		11	7 ·	/	
Signature Steven S. Dunn Punted Name	Title			By SUPERVISOR DISTRICT #3		
2 - 26 - 90 Date		27-9801 dephone No.				

INSTRUCTIONS: This form is to be tifed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 16 Separate Form C 104 must be filed for each pool in multiply completed wells.