

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-22291
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Santa Fe H 20 (17343)
8. Well No. 001
9. Pool name or Wildcat Snake Eyes Entrada (57440)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6567' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Merrion Oil & Gas Corporation (014634)
3. Address of Operator P. O. B0x 840, Farmington, NM 87499 (505) 327-9801
4. Well Location Unit Letter G : 1800 Feet From The north Line and 2110 Feet From The east Line Section 20 Township 21N Range 8W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	PLUG AND ABANDONMENT ☐
OTHER: <u>SEP 1 8 1995</u> ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Drilling & Completion Report</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

8/29/95 POH, LD BHA. Ran 17 jts 4-1/2", N-80, 11.6#, LT&C liner (727' length) with Baker float equipment. Set at 5766' MD. Hanger at 5019' MD. Cemented with 150 sxs Class 'G'. Bump plug at 4:30 PM 8/29/95. Reverse out 25 sxs cement. POH. LD 70 jts 2-7/8", PH6, PU 70 jts of 2-3/8" casing. RIH, tag at 5029' MD. Drill 15' cement, fell through. RIH to drill float.

8/30/95 RIH with 3-7/8" bit. Tag cement at 5410' MD. Drill cement to 5767'. Drill out shoe. Circulate to clean hole.

CONTINUED OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 9/14/95
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 1 8 1995
CONDITIONS OF APPROVAL, IF ANY:

8/31/95	RIH, drill 61' in 8 hrs. POH. RIH with Bit #5. Resume drilling, drill 4'. MW 8.5 ppg, Visc. 36 sec.
9/01/95	Drilling. 2-3/8" hydril CS twisted off at Jet sub. POH. Ran overshot twice. Recovered fish. Resume drilling.
9/02/95 to 9/04/95	Drilled 399'. Drill string stuck on bottom. Work pipe. Parted 2-3/8" hydril. POH. PU overshot. RIH. Latch onto fish. POH. Left fish, overshot and 6 additional joints in hole. TOH with tubing. POH. RIH with overshot. Latch onto fish. Spot 11 bbls diesel. POH. Did not recover fish. RIH with overshot. POH, did not recover fish. POH with fish. RIH with motor and bit, would not drill. POH.
9/05/95	RIH, drilled 146' to 6410' MD Total Depth. Circ hole to clean up, displace with mud and water. POH. LDDP.
9/06/95	LDDP. RDMOL Pride Well Service on 9/6/95. Road Ram Rig No. 1 rig to location.
9/08/95	Hauled 125 jts of 3-1/2", EUE tbgs. Tailled and PU 116 jts, land tubing. RU to swab, shot fluid level, fluid level at surface. Started swabbing - 1 run every 15 mins. Recovering 1000' of fluid/run = 8.85 bbl per run. Swabbed approx. 75 bbls (last 35 bbls 50/50 oil-water cut). Shut well in.
9/09/95	Started swabbing, 1st fluid level at surface. Made 2 swab runs - oil/water cut went to 50/50. Made 7 runs to reserve pit - oil/water cut 98% water and 2% oil. Oil cut changed, made 9 runs to tank - fluid level at 250'. Made run every 15 mins, oil/water cut 98% oil and 2% water. Well started flowing - from 1 hour flowing well made 57 bbls. 2nd hour flow made 57 bbls. Shut well in. SD for weekend.
9/10/95	Shut down for weekend.
9/11/95	SIP: 0 psi/35 psi. Drain water from oil tanks. Open well to flow on 1" positive flow choke at 9:30 AM, 9/11/95. Flow 5-1/4 hrs, made 271 bbls gross fluid, 51.5 bbl/hr. Shut in, tanks full. Drain water from tanks. Open well again at 6:30 PM. Flow on adjustable choke (12/64ths) overnight. At 6:30 AM produced 248 bbls gross fluid (21 bbl/hr). Pressures 140 psi/40 psi flowing. Left flowing.
9/12/95	Flowed 455 bbls in 22 hrs. Press: 150/140 psi. Left flowing. Sold 803 bbls, Wid Avg BS&W 0.69%. Left flowing.