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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Santa Fe 20
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County San Juan

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Dome Petroleum Corporation

3. Address of Operator

C/o Minerals Management Inc., Suite 105, 501 Airport Dr.,
Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER G LOCATED 1800 FEET FROM THE North LINE AND 2110 FEET FROMTHE East LINE OF SEC. 20 TWP. 21N RGE. 8W NMPM15. Date Spudded 1-19-77 16. Date T.D. Reached 1-30-77 17. Date Compl. (Ready to Prod.) 2-10-77 18. Elevations (DF, RKB, RT, GR, etc.) 6579KB 19. Elev. Casinghead 656720. Total Depth 5814' 21. Plug Back T.D. 5718' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-5814 Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name

5604-5792 Entrada

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

DILL, BHC-GR, FDC-CNL

27. Was Well Cored

1 Core

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4 (new)	32.5	248	15	200 sx	
7 (new)	23	5783	8 3/4	1110 sx - 2 staged	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3012	--

31. Perforation Record (Interval, size and number)

5604-12 with 2 jet shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 2-10-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing		
Date of Test 2-12-77	Hours Tested 24	Choke Size --	Prod'n. For Test Period --	Oil - Bbl. 231	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio --
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate --	Oil - Bbl. 231	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.) 32.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

C. D. Moore

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J. A. SmithTITLE Area ManagerDATE February 14, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	521 T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	2465 T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	3354 T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	4617 T.
T. Blinberry	T. Gr. Wash	T. Morrison	4698 T.
T. Tubb	T. Granite	T. Todillo	5593 T.
T. Drinkard	T. Delaware Sand	T. Entrada	5603 T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5604 to 5792	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DST #1 5593-5608 Field Data							
Prewell 15 min. with good blow, ISI 30 min., Flow 35 min. Oil to surface in 30 min., SI 120 min.							
Rec.: 5536' oil, 30' mud cut oil							
Top Gauge 5578'				Bottom Gauge 5604'			
		2705	IHH			2720	
	630	1496	IFP		788	1548	
		2337	ISIP			2364	
	1614	2179	FFP		1706	2223	
		2337	FSIP			2364	
		2705	FHH			2720	
		1520	BHT				