SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

1

Buaget	Bureau	No. 42-K142	10.
5. LEARE DESIG	۶ <u>۶</u> Nation <i>I</i>	3240 AND BERIAL NO	<u>.</u> 2

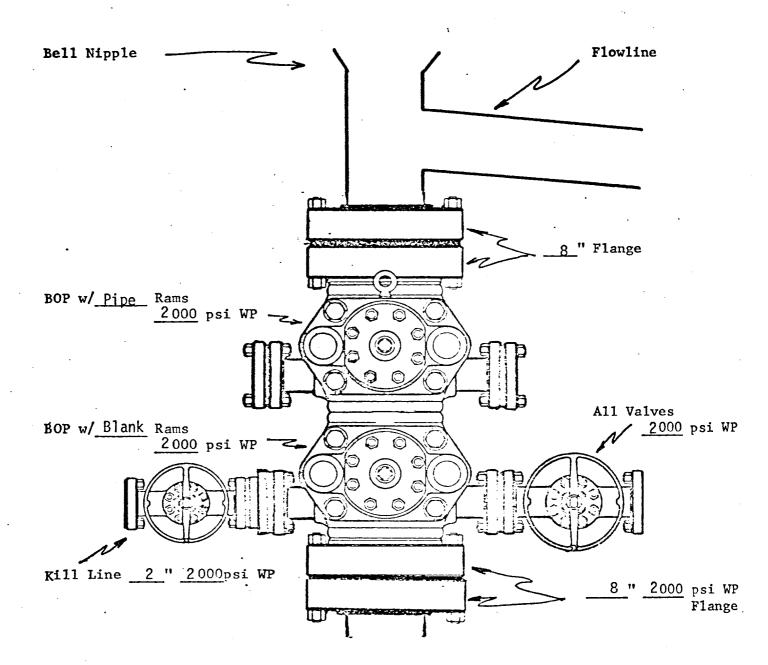
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

GEOLOGICAL SURVEY					70 12 10 2 20 20 20 20 20 20 20 20 20 20 20 20
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo - Contract #N00-
1a. TYPE OF WORK	ILL 🗓	DEEPEN 🗆	PLUG	BACK \square	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	2*	twat Toot 8		ULTIPLE	S. FARM OR LEASE NAME
WELL	VELL OTHER 3	trat Test 5	ONE L ZO	ONE L	Navajo "H"
2. NAME OF OPERATOR					9. WELL NO.
Mobil Oil Co	<u>rporation</u>		CETT IN		1
8. ADDRESS OF OPERATOR	n Midland Tox	ac 70701	SCHILL	11	10. FIELD AND POOL, OR WILDCAT
P. U. BOX 63	3, Midland, Tex Report location clearly and	in accordance with any	sile to Lebait-	} \	
At surface	& 1102.2' FEL,		R15W APR 29 197	75	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. 20			APK %	M.	Sec. 25, T22N, R15W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFF	DIST. 3		San Juan New Mexic
15. DISTANCE FROM PROI	PUSED*	16. N	O. OF MESS IN LA	SE 17. N	O. OF ACRES ASSIGNED *
LOCATION TO NEARES	ST LINE, FT.		9.99 - Surve 60 - Lease)	eyed '	V Into Wall
19 DISTANCE FROM PRO	lg. unit line, if any) POSED LOCATION*	19. 1	PROPOSED DEPTH	20. R	OTABY OR CABLE TOOLS
TO NEAREST WELL, OR APPLIED FOR, ON T.	DRILLING, COMPLETED.		50001	R	otary
	hether DF, RT, GR, etc.)		3000		22. APPROX. DATE WORK WILL START*
5808.2' Ground					As soon as possible
23.		PROPOSED CASING AN	D CEMENTING PI	ROGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT		QUANTITY OF CEMENT
8-3/4"	7"	17# - H-40	300		rculate to surface
5-5/8-6-1/4"	Open Hole	-	<u>-</u>	<u> </u>	th Class A Cement
MUD PROGRAM:					
From To	Type Mud	Weight	<u>Viscosity</u>	PH	<u>Water Loss</u>
0 300'	Spud Mud	No Co	ntrol		
300' T.D.	Fresh Water w/additions	9.0-10.5	30-45	9+	NC VED
	of Gel as				ADD So of 10 of 1
	necessary		TT 1 0115D	1	4 HP K 2 8 1970 1970
DIAGRAMMATIC	SKETCH OF BLOW	OUT PREVENIER A	TTACHED	1	" S DEOLDON'S PAR
*This well t	o be drilled fò	r information c	nly and will	l not be	produced.
in above space descrizione. If proposal is t preventer program, if a	o drill or deepen direction	proposal is to deepen or ally, give pertinent data	plug back, give dat on subsurface locat	ta on present tions and mea	productive zone and proposed new productive sured and true vertical depths. Give blowout
24.					+ .** ·
BIGNED AS	Bono A. D.	Bond TITLE _	Proration :	Staff As	Sistant April 24, 1975
(This space for Fe	deral or State office use)				
PERMIT NO.			APPROVAL DATE		
e min	. n	TITLE			DATE
CONDITIONS OF APPR	OVAL, IF ANY:				

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Mobil Oil Col	rnoration		Legse Navajo "H"		Well No.
Unit Letter Sec	tion	Township	Range 15W	County San Juan	
H Actual Footage Location	of Well:	22N	15W	<u> </u>	
2100 31	et from the	orth line and		et from the East	line
Ground Level Elev. 5808.2'	Producing Ferri		Wildcat		Strat Test Acres
1. Outline the ac	creage dedica	ted to the subject w	vell by colored pencil o	or hachure marks on the	plat below.
interest and ro	oyalty). ne lease of d		dedicated to the well,	of [H	reof (both as to working all owners been consoli-
Yes	No If an	iswer is "yes;" type	of consolidation	OIL CON	. com.
this form if ne No allowable v	cessary.) vill be assign	ed to the well until a	ll interests have been	ctually been conso DIS	dd. We reverse side of unitization, unitization,
forced-pooling sion.				ch interests, has been a	approved by the Commis-
	1	N 89° 49' 59" W 	- 5280'		CERTIFICATION
			2/90/3	tained here	ertify that the information con- tin is true and complete to the knowledge and belief.
	1		<u></u>	Position Proration Company	on Staff Assistant 1 Corporation
		2 5	<u> </u>		.,
	 72	2N - R15	w	shown on t	certify that the well location this plat was plotted from field inctual surveys made by me or supervision, and that the same and contact the first plan of my
	; - + !		-	knowledge North Date Survey April Registered F	S. (3)
			 	curtis	A. Callaway
0 330 660 90	1320 1650 19	82 2310 2640 20	00 1500 1000	500 0 33	



MOBIL OIL CORPORATION
Navajo "H", Well #1
San Juan COUNTY,
New Mexico

MOBIL OIL CORPORATION P. O. Box 633 Midland, Texas 79701

TWELVE-POINT SURFACE USE PLAN FOR DRILLING OPERATIONS ON FEDERAL LEASES

We	ase Navajo "H" Well No. 1 11 Location: 2190.3 FNL & 1102.2 FEL, Sec. 25, T22N, R15W
	eld: Wildcat unty: <u>San Juan</u> <u>State: New Mexico</u>
1.	* Existing roads including location of the exit from the main highway.
2.	* Planned access roads.
3.	* Location of wells.
4.	* Lateral roads to well location.
5.	* Location of tank batteries and flow lines. None
6.	Location and types of water supply: Water will be hauled to the drill site.
7.	Methods for handling waste disposal: Waste will be burned, buried and/or hauled from the drill site.
8.	Location of camps: None
9.	Location of air strips: None
10.	Location layout to include position or rig, mud tanks, reserve pits, burn pits, pipe racks, etc.: Well will be drilled with a truck-mounted rig. A small mud pit and circulation pit will be dug nearby.
11.	Plans for restoration of the surface: <u>Drill site will be cleaned - The surface will be returned to original grade as near as practical and left for return of natural vegetation. The area will be reseeded if necessary.</u>
12.	Any other information that may be used in evaluating the impact on environment: This well is in a semiarid region and broken rocky country with sandy sparse grass pasture and no timber.
	·

^{*} Shown on attached map.