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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
30-045-22531

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dome Petroleum Corporation	8. Farm or Lease Name Santa Fe 20
3. Address of Operator Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 2
4. Location of Well UNIT LETTER F 2150 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 21N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Snake Eyes Entrada
15. Elevation (Show whether DF, RT, GR, etc.) 6568' GL 6580' KB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

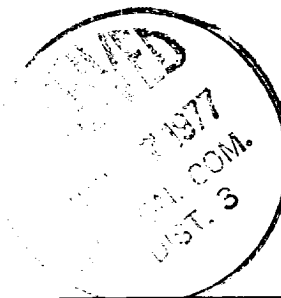
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-4-77 Ran 135 jts (5866') 7"-20 & 23#, K-55, ST&C casing set at 5842' with DV tool at 3131'. Cemented in 2 stages. 1st stage: 450 sx Halliburton Light, 10# Gilsonite/sx with 3/4% CFR-2 followed w/100 sx Class "B", 10% salt. Plug down at 2:30 p.m. Circulated cement after opening DV tool.

2nd stage: 550 sx Halliburton Light, 10# Gilsonite/sx followed w/100 sx Class "B", 10% salt. Plug down at 7:30 p.m. Circulated Cement.

CONFIDENTIAL



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Manager
Minerals Management Inc. DATE June 6, 1977

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE JUL 28 1977

CONDITIONS OF APPROVAL, IF ANY: