

THE APPLICATION OF DOME PETROLEUM
CORPORATION FOR A SALT WATER DISPOSAL
WELL.

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701 (C) Dome Petroleum Corporation made application to the New Mexico Oil Conservation Commission on July 18, 1977 for permission to complete for salt water disposal its Santa Fe and Pacific Railroad Well No. 2 located in Unit F of Section 20, Township 21 North, Range 8 West, NMPM, San Juan County, New Mexico.

The Secretary-Director finds:

1. That application has been duly filed under the provisions of Rule 701 (C) of the Commission Rules and Regulations;
2. That satisfactory information has been provided that all offset operators and surface owners have been duly notified; and
3. That the applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 (C) will be met.
4. That no objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Dome Petroleum Corporation, is hereby authorized to complete its Santa Fe and Pacific Railroad Well No. 2 located in Unit F of Section 20, Township 21 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Morrison formation at approximately 5078 feet to approximately 5110 feet through 3½ inch plastic lined tubing set in a packer located at approximately 5040 feet.

IT IS FURTHER ORDERED:

That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface;

That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer;

That injection pressures shall not exceed 1025 pounds per square inch as measured at the surface;



THE UNITED STATES OF AMERICA

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WASHINGTON, D. C. 20250

TO: [Name] [Address] [City] [State] [Zip]
FROM: [Name] [Address] [City] [State] [Zip]
SUBJECT: [Subject]

RE: [Subject]

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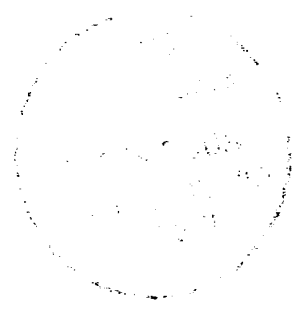
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That the operator shall notify the supervisor of the Commission's Aztec District Office before injection is commenced through said well;

That the operator shall immediately notify the supervisor of the Commission's Aztec District Office of the failure of the tubing, casing, or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely or necessary to correct such failure or leakage.

PROVIDED FURTHER:

That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing, the Commission may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operation in accordance with Rule 704 and 1120 of the Commission Rules and Regulations.

APPROVED at Santa Fe, New Mexico, on this 2nd day of August, 1977.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JOE D. RAMEY
Secretary-Director

S E A L

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

$\alpha = \frac{1}{\sqrt{\pi}} \int_{-\infty}^{\infty} e^{-x^2} dx$

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