Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.Q. RGE2088	WELL API NO. 30-045-22531
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Black 8750 4 2088	5. Indicate Type of Lesse
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	AUG 2 9 1996 DIV	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVED (FORM C	ICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN CHIELDS BACK TO A RVOIR. USE "APPLICATION FOR PERMIT" -101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OL GAS WELL WELL	OTHER SWD	(70/0)
2 Name of Operator Merrion Oil & Gas Con		Santa Fe 20 (7840) 8. Well No.
3. Address of Operator		9. Pool same or Wildcat (96162)
610 Reilly Avenue, Fa	armington, NM 87401-2634	SWD; Morrison Bluff Entrada
Unit Letter F: 215	O Feet From The north Line and 19	80 Feet From The west Line
Section 20	Towaship 21N Range 8W	NMPM San Juan County
	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6568 'GR	
11. Check	Appropriate Box to Indicate Nature of Notice, F	Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLIN	G OPNS. DPLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB		
OTHER: Add perfs to Entrada wtr injection Zone X		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		
Merrion Oil & Gas Corporation proposes to add perforations to the Entrada water injection		
zone. The additional perforations will be above the existing Entrada perforations and		
below the Morrison perforations. The perforated intervals will be 5666'-5686' KB and		
5692'-5698' KB for a tota	al of 26' additional feet at 2 shots p	per foot.
In addition, we propose t	to perform a step rate test to demons	trate that the surface pressure
limitation on the inject	tion permit should be increased. The	e injection string was changed
from 4-1/2" to 3-1/2" tub	oing causing an increase in friction a	and surface injection pressure.
I hereby certify that the information above is true	and complete to the best of my knowledge and belief.	
SIGNATURE	Engineer	8/28/96
Connie Dinn	ing me	DATE
TYPE OR FRINT NAME		TELEPHONE NO.

shring Rolinson

DEPUTY OIL & GAS INSPECTOR, DIST. \$33 DATE AUG 2 9 1996