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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
30-045-22531

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER <u>Disposal Well</u>
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☒	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>Change Zones</u>

2. Name of Operator	7. Unit Agreement Name
DOMO PETROLEUM CORP.	
3. Address of Operator	8. Farm or Lease Name
501 Airport Dr., Suite 114, Farmington, New Mexico 87401	Santa Fe 20
4. Location of Well	9. Well No.
	2
	10. Field and Pool, or Wildcat
	Snake Eyes Entrada

UNIT LETTER <u>F</u>	LOCATED <u>2150</u>	FEET FROM THE <u>North</u>	LINE AND <u>1980</u>	FEET FROM
THE <u>West</u> LINE OF SEC. <u>20</u>	TWP. <u>21N</u>	RGE. <u>8W</u>	NMPM	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5/22/77	6/1/77	2/8/80 Injection	6568' GR	6568'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5849'	5802'		0'-5849'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5640'-5815' Entrada	No

26. Type Electric and Other Logs Run	27. Was Well Cored
DIL, Formation Density/Neutron, CBL/Gamma Ray	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	213	13 1/4"	175 Sacks	None
7"	20# & 23#	5842'	8 1/4"	1200 Sacks - 2 Stage	None

29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					3 1/2"
					DEPTH SET
					5158'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5756'-5790'; .40; 2 shots/Ft.	DEPTH INTERVAL
	5756'-5790'
	AMOUNT AND KIND MATERIAL USED
	1500 gal. 7 1/2% HCl

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		No Production				Started Injection into Entrada 2/8/80.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>H. D. HOLLINGSWORTH</u>	TITLE <u>Drlg. & Prod. Foreman</u>	DATE <u>3/9/81</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including depth from tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizile
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. 4606
T. Blinberry	T. Gr. Wash	T. Morrison	T. 4687
T. Tubb	T. Granite	T. Todillo	T. 5582
T. Drinkard	T. Delaware Sand	T. Entrada	T. 5592
T. Abo	T. Bone Springs	T. Wingate	T. 5592
T. Wolfcamp	T. Chinle	T. Permian	T. Penn. "A"
T. Penn.	T. Cisco (Bough C)		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	ft.
No. 2, from _____ to _____	ft.
No. 3, from _____ to _____	ft.
No. 4, from _____ to _____	ft.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
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From	To	Thickness in Feet	Formation
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