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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.: 30-045-22531

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [ ] OTHER DISPOSAL WELL

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: SANTA FE 20

2. Name of Operator: DOME PETROLEUM CORPORATION

9. Well No.: 2

3. Address of Operator: 501 Airport Drive, Suite 107, Farmington, New Mex. 87401

10. Field and Pool, or Wildcat: SNAKE EYES ENTRADA

4. Location of Well: UNIT LETTER F LOCATED 2150 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE OF SEC. 20 TWP. 21N RGE. 8W NMPM

12. County: SAN JUAN

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
07/22/77	06/01/77	08/06/79 INJECTION	6568' GR	6568'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5849	5802	---	→	0'-5849'	---

24. Producing Interval(s), of this completion — Top, Bottom, Name: 4687'-5200' MORRISON

25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run: INDUCTION ELECTRIC, FORMATION DENSITY/NEUTRON, GAMMA RAY/CEMENT BOND

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	213	13 1/4"	175 sacks	NONE
7"	20# & 23#	5842	8 3/4"	1200 sacks 2 stage	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3 1/2"	4756	4757

31. Perforation Record (Interval, size and number)
5078'-5116' w/ 2 (.45) shots/ft.
5030'-5038' " " "
4936'-4948' " " "
4860'-4882' " " "
4848'-4856' " " "
4796'-4804' " " "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4796'-5116'	1000 gal. 7½% HCl. Fracked w/ 42,000# 20-40 sand.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
	NO PRODUCTION	SHUT IN

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE DRILLING FOREMAN DATE August 11, 1979

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout	2454	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	2573	T. McCracken	
T. San Andres		T. Simpson		T. Gallup	3343	T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn	4376	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	4606	T.	
T. Blinebry		T. Gr. Wash		T. Morrison	4687	T.	
T. Tubb		T. Granite		T. Todilto	5582	T.	
T. Drinkard		T. Delaware Sand		T. Entrada	5592	T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet. .....

No. 2, from..... to..... feet. .....

No. 3, from..... to..... feet. .....

No. 4, from..... to..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation